

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-0603-8091

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cactus Drlg. Corp.

9. WELL NO.

Navajo "A" #1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 29-T31N-R18W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER New Well	15. ELEVATIONS (Show whether DF, RT, GR, etc.)
2. NAME OF OPERATOR Cactus Drilling Corporation	4941 GR.
3. ADDRESS OF OPERATOR P.O. Box 2146 Farmington, New Mexico	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 550' FNL & 880' FEL	
14. PERMIT NO.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Well History ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above well was spudded at 10:30 P.M. 10-26-65. We drilled 1623' of 7 7/8" hole, and then reamed this out to a 11" hole and drilled a 11" hole down to 1825'. We ran 1825' of 8 5/8" 24# casing at this depth. The casing was cemented with 500 sacks of Type "A" cement. After W.O.C. and nipping up B.O.P. the casing was tested with 800# for 1/2 hour, then we resumed drilling a 7 7/8" hole.

D.S.T. #1 was from 6632-6687' a total of 55'. Recovered 110' of heavy gas cut drilling mud. I.H.P.-3766#, I.F.P.-236#, I.S.I.P.-3292#, 2nd. S.I.P. --- 2959#, F.F.P.-139#, F.S.I.P.-3180#, F.H.P.-3613#. Initial shut in was 1 hour, tool was open 1 1/2 hours, Final shut in was 2 hours. We had gas to the surface in 2 minutes.

D.S.T. #2 was from 6670 to 6760 a total of 90'. Recovered 690' of free oil, 90' of oil and gas cut salt water, 90' of salt water. I.H.P.-3768#, I.F.P.-619#, I.S.I.P.-3473#, F.F.P.-535#, F.S.I.P.-3430#. Initial shut in was 1 hour, tool was open 2 hours, final shut in was 2 hours. The first hour the tool was open we had 3 M.C.F. of gas, and the second hour we had a reading of 2 3/4 to 3 M.C.F. of gas. We had gas to the surface in 5 minutes.

November 24, 1965 we were logging this well at a depth of 6975'.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Asst. Drlg. Supt.

DATE 11-24-65

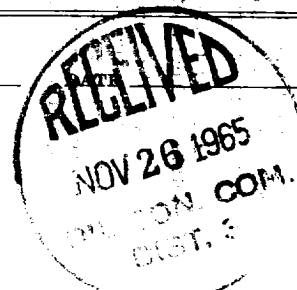
(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment, data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.