

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-0603-8091

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Cactus Drilling Corporation	8. FARM OR LEASE NAME Cactus Drlg. Corp.
3. ADDRESS OF OPERATOR Box 2146 Farmington, New Mexico	9. WELL NO. Navejo #1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 550' FNL & 880' FEL	10. FIELD AND POOL, OR WILDCAT Wildcat
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29-T31N-R18W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4941 GR.	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☒ Well History	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On December 4, 1965 the above well was perforated from 6750-6762 a total of 12' with one shot per foot. Washed perforations with 500 gallons of mud acid pressured up to 2100# and let formation soak for 5 minutes. Reversed out mud acid, and treated well with 500 gallons of non-emulsifying acid. Maximum treating pressure was 1700# with injection rate of 2.4 bbls. per minute. Immediate shut in pressure was 1700#, fifteen minute shut in was 1050#. Tied well into flow line going to reserve pit, and well flowed back load water in 20 minutes, with 800# tubing pressure, 400# separator pressure. The first hour that the well flowed it made 13 1/2 bbls. oil & 3 1/2 MMCF of gas, second hour it made 11 1/2 bbls. oil with 600# T.P. and 350# S.P. We took a three hour gauge on the well and it made 45 bbls. oil with 600# to 625# T.P. and 280# to 310# S.P.. We ran a bottom hole pressure test from 12-9-65 to 12-10-65, and after 19 hours we had a bottom hole pressure of 2662#. Well flowed approximately 20 bbls. of oil per day and about 35 bbls. of water. The well was killed 12-12-65 and perforated from 6772 to 6788 with one shot per foot. On December 13, 1965 we went in the hole with a packer and set it at 6765'. Washed perforations with 500 gallons of mud acid, reversed out mud acid and treated well with 500 gallons of S.F.W. acid with 4500# pressure and a very slow injection rate. Our present operation is swabbing and testing well.

18. I hereby certify that the foregoing is true and correct

SIGNED

C. C. Rogers

TITLE Asst. Drlg. Supt.

DATE 12-13-65

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditions for final inspection looking to approval of the abandonment.