

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-0603-8091

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME *Navajo A*  
Cactus Drilg. Corp.

9. WELL NO.

~~Navajo "A"~~ #1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 29-T31N-R18W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR Cactus Drilling Corporation	
3. ADDRESS OF OPERATOR Box 2146 Farmington, New Mexico	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* (See also space 17 below.) At surface 550'FNL & 880'FEL	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4941 GR.

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐Well History ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

We swabbed and tested well until 12-15-65. December 15, 1965 we perforated the casing again from 6772 to 6788 with one shot per foot. Treated well with 500 gallons of X.F.W. 15% acid. The formation broke down with 1800# of pressure with the injection rate of 3 bbls. per minute. Shut well in one hour with 300# of shut in pressure. Opened well 1 1/2 hours, and swabbed well for 3 1/2 hours before it started flowing at 3:30 A.M. 12-15-65. The well flowed load and acid water and no oil with 200# of tubing pressure. We flowed and tested the well for 11 1/2 hours and it made 15 bbls. of oil, and the shake out was 65% water. We shut well in for 6 hours and ran a bottom hole pressure test, after 6 hours we had a maximum pressure of 2367#. The well started out making 2,083,000 MCF of gas, and after the shut in we were making 52,000 MCF of gas.

On 12-17-65 we were flowing and testing the well, and we were having to run a swab about every other hour, sometimes every hour. The shake out was from 70% to 90%. At 12:00 A.M. 12-17-65 the shake out was 80% and the fluid level was at 4200', and after running the swab we had 606,000 MCF of gas.

On 12-18-65 we rigged up and perforated casing from 6821-6827, 6860-6865, 6897-6901 with one shot per foot. Set packer at 6805, and treated well with 500 gallons of X.F.W. 15% acid. Treating pressure was 2500# with the injection rate of 7 1/2 bbls. per minute. We swabbed well down in 4 hours and at the present we are going to run a 6 hour bottom hole test.

18. I hereby certify that the foregoing is true and correct

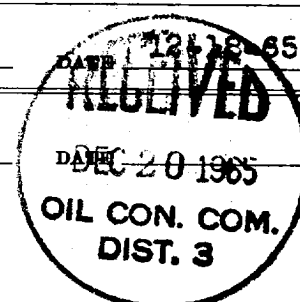
SIGNED *C. Royce*TITLE Asst. Drilg. Supt.

This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_



\*See Instructions on Reverse Side

## Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled; and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.