

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco FORMATION Pesaverde
COUNTY San Juan DATE WELL TESTED February 9, 1955

OPERATOR El Paso Natural Gas Company LEASE Hudge WELL NO. 7
1/4 SECTION: SW UNIT LETTER SEC. 23 TWP. 31N RGE. 11W
CASING: 7 " O.D. SET AT 4552 TUBING 2 " WT. 4.7 SET AT 4753
PAY ZONE: FROM 4552 TO 5754 GAS GRAVITY: MEAS. EST.
TESTED THROUGH: CASING X TUBING
TEST HIPPLE 2 " I.D. TYPE OF GAUGE USED ☒ (Spring) ☐ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 1033 psig TUBING: 1033 psig S. I. PERIOD 8 days
TIME WELL OPENED: 9:05 A.M. TIME WELL GAUGED: 12:05 P.M.
IMPACT PRESSURE: 45 psi
VOLUME (Table I) (a)
MULTIPLIER FOR PIPE OR CASING (Table II) (b)
MULTIPLIER FOR FLOWING TEMP. (Table III) (c)
MULTIPLIER FOR SP. GRAVITY (Table IV) (d)
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V)
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) (e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 5,101 MCF



WITNESSED BY: C. E. Powell
COMPANY: El Paso Natural Gas Company
TITLE: Gas Engineer

TESTED BY: T. B. Grant
COMPANY: El Paso Natural Gas Company
TITLE: Gas Engineer

OIL CONSERVATION COMMISSION
 AZTEC DISTRICT OFFICE

No. Copies Received

3

Operator

Santa Fe

Production

Start Date 1/1/52

Unit

Transporter

File

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