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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
Fee	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name Mudge
3. Address of Operator PO Box 990, Farmington, NM 87401	9. Well No. 7 (OWWO)
4. Location of Well UNIT LETTER M 798 FEET FROM THE South LINE AND 980.6 FEET FROM THE West LINE, SECTION 23 TOWNSHIP 31N RANGE 11W NMPM.	10. Field and Pool, or Wildcat Blanco Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.) 5732'GL	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	Squeeze, sandwater frac <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-31-73 Pulled 2 3/8" tubing.  
11-1-73 Due to hole conditions, set cement retainer at 4464' and squeezed open hole with 150 sks. cement. Perforated one squeeze hole at 1275' and set cement retainer at 1225'. Squeezed thru squeeze hole with 125 sks. cement.  
11-4-73 Sidetrack TD 4945'. Ran 153 joints 4 1/2", 10.5#, K-55 production casing, (4932') set at 4945' with 100 sks. cement.  
11-6-73 PBTD 4927'. Tested casing to 4000#-OK. Perf'd 4790-4802', 4838-54', 4866-76', 4894-4904' with 16 shots per zone. Frac'd with 36,000# 20/40 sand, 30,240 gal. water, dropped 3 sets of 16 balls, flushed with 3318 gallons water. Set bridge plug at 4770' and tested to 3500#-OK. Perf'd 4602-08', 4626-34', 4650-66', 4690-4702', 4724-32', 4744-52' with 16 shots per zone. Frac'd with 70,000# 20/40 sand and 52,080 gallons water. Dropped 5 sets of 16 balls, flushed with 3192 gallons water. Set bridge plug at 4200' and tested to 3500#-OK. Perf'd 3960-68', 3980-92', 4012-28', 4094-4108', 4122-38', 4164-74' with 16 shots per zone. Frac'd with 63,000# 20/40 sand and 63,000 gallons water. Dropped 5 sets of 16 balls, flushed with 2688 gallons water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. J. Lewis TITLE Drilling Clerk DATE November 26, 1973  
APPROVED BY Ernest C. Lewis TITLE SUPERVISOR DIST. #3 DATE NOV 28 1973  
CONDITIONS OF APPROVAL, IF ANY:

