

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 045 10431
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Mudge LS
2. Name of Operator Amoco Production Company Attn: John Hampton	8. Well No. 7
3. Address of Operator P.O. Box 800 Denver, Colorado 80201	9. Pool name or Wildcat Blanco Mesaverde
4. Well Location Unit Letter M : 798 Feet From The South Line and 980 Feet From The West Line Section 23 Township 31N Range 11W NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Packer Leak <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company removed the packer and performed a squeeze on the subject well as follows.

1. Pulled packer. Checked out ok.
2. Set CIBP @ 4260'. Set pkr @ 4203'. Tst CIBP to 2000#. Held.
3. Reset pkr @ 3924'. Establish injection rate with 36 BW @ 0#. Tubing on vac. Unseat pkr.
4. RIH with cmt retainer to 3916'.
5. Mix 100 sx class G cmt & pmp @ 60 BPM. Pmp 12.4 bbls below retainer
6. Circ out 8 bbls cmt.
7. Tag cmt @ 3895'. Drill cmt and cmt retainer 3714'-4225'.
8. Pr tst csg to 750#. Held.
9. Set pkr @ 3823'. Tst pkr to 500#. Held. Unseat pkr.

PROCEDURES CONTINUED ON ATTACHED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John Hampton/cub TITLE Sr. Staff Admin. Supv. DATE 9/26/90

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

DATE OCT 01 1990

CONDITIONS OF APPROVAL, IF ANY:

MUDGE LS #7 (CONTINUED)

10. Drilled out cmt stringers with water from 4225'-4258'. Drill out CIBP 4258'-4260'.
11. Clean out fill. Ran 2 3/8" 4.7# J55 tubing. Landed tbg @ 4903'.
12. Returned to production 3/15/90.