oʻ	karani -		,	**			
	NO. OF COPIES RECEIVED			1 4			
	DISTRIBUTIO						
	SANTA FE	1					
	FILE	1					
	U.S.G.S.						
	LAND OFFICE						
	IRANSPORTER	OIL	1				
		GAS	,				
	OPERATOR	j					
١.	PRORATION OFF	1					
	Operator ENGINEERING 8						
	Address						
	Box 190						
	Reason(s) for filing (Check proper box						
	New Well						
	Recompletion						

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	FILE		AND			
	u.s.g.s.	AUTHORIZATION TO TR		ND NATURAL G	iAS	
	LAND OFFICE	_				
	TRANSPORTER OIL	_				
	OPERATOR /	4				
_	PRORATION OFFICE					
1.	Operator		TRA	VSPORTER CHANG	CD FROM OUTL	
ļ	ENGINEERING & PRODUCTION SERVICE,		TRANSPORTER CHAPTER OIL COMPANY TO		CHELL DIDE TIME	
	Address			PORATION EFFEC	TIVE 12/21/CO	
	Box 190	Farmington, New Mex	ico	. CIGINON ENTE	71172 12/31/09	
	Reason(s) for filing (Check proper b	ox)	Other (P	lease explain)		
	New Well	Change in Transporter of:				
	Recompletion	Oil Dry G	as 🔲			
	Change in Ownership	Casinghead Gas Conde	nsate			
	If change of ownership give name				_	
	and address of previous owner	Mobil Oil Corp. B	ox 1652	Casper, W	yoming	
**	DESCRIPTION OF WELL AND	LEACE				
11.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including I	ormation	Kind of Lease	Indian	Legse No.
	Ute Mountin	#5 Verde Gal	lup	State, Federal	or Fee Federal	14-20-60
	Location	112 10240 002	<u>- u p</u>	I		—-1 <u> </u>
	Unit Letter 0 ; 19	30 Feet From The <u>East</u> Li	ne and 660	Feet From T	of The <u>South</u> S	ec 23
	, <u> </u>		u.u		500011	
	Line of Section 21 T	ownship 31N Range	14W , N	мрм, San	Juan	County
III.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS			
	Name of Authorized Transporter of C		Box 1588		ed copy of this form	
	Shell Oil Communication of Authorized Transporter of C	·			gton, New M	
	Traine of management of the	,		cas to witten approv	ou copy of this form	
	**************************************	Unit Sec. Twp. Rge.	Is gas actually con	nected? Whe	n	
	If well produces oil or liquids, give location of tanks.	0 21 31N 14W	No	;		
	If this production is commissed to	with that from any other lease or pool				
	COMPLETION DATA	vitti that from any other rease or poor	Rive comminging	order Hamber.		
	Designate Type of Complet	Oil Well Gas Well	New Well Works	ver Deepen	Plug Back Same F	Res'v. Diff. Res'v.
					!	1
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
:	Fileway (DF DVD DE O	<u> </u>	5116			
	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay Tubing Depth			
	Perforations					1
j	Perforations				Denth Castna Shoe	
	Perforations				Depth Casing Shoe	
	Perforations	TUBING, CASING, AN	D CEMENTING RE	CORD	Depth Casing Shoe	
	Perforations HOLE SIZE	TUBING, CASING, AN		CORD H SET	Depth Casing Shoe	EMENT
				·		EMENT
				·		EMENT
				·		EMENT
				·		EMENT
v.	HOLE SIZE TEST DATA AND REQUEST	CASING & TUBING SIZE FOR ALLOWABLE (Test must be	DEPT	H SET	SACKS C	
V.	HOLE SIZE TEST DATA AND REQUEST OIL WELL	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this decorption)	DEPT after recovery of total epth or be for full 24	H SET volume of load oil of	SACKS C	
v.	HOLE SIZE TEST DATA AND REQUEST	CASING & TUBING SIZE FOR ALLOWABLE (Test must be	DEPT after recovery of total epth or be for full 24	H SET	SACKS C	
v.	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be able for this d	DEPT after recovery of total epth or be for full 24 Producing Method (H SET volume of load oil of	SACKS C	
v.	HOLE SIZE TEST DATA AND REQUEST OIL WELL	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this decorption)	DEPT after recovery of total epth or be for full 24	H SET volume of load oil of	SACKS C	
v.	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be able for this d	DEPT after recovery of total epth or be for full 24 Producing Method (H SET volume of load oil of	SACKS C	
v.	HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	FOR ALLOWABLE (Test must be able for this d	after recovery of total epth or be for full 24 Producing Method (H SET volume of load oil of	sacks c	
v.	HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	FOR ALLOWABLE (Test must be able for this d	after recovery of total epth or be for full 24 Producing Method (H SET volume of load oil of	sacks c	
v.	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bble.	ofter recovery of total epth or be for full 24 Producing Method (Casing Pressure Water-Bbis.	volume of load oil chours) Flow, pump, gas lif	SACKS C and must be equal to a i, etc.) Choke Size	
v.	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	FOR ALLOWABLE (Test must be able for this d	after recovery of total epth or be for full 24 Producing Method (volume of load oil chours) Flow, pump, gas lif	sacks c	
v.	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbis. Length of Test	DEPT after recovery of total epth or be for full 24 Producing Method (Casing Pressure Water-Bbis.	H SET volume of load oil of hours) Flow, pump, gas lif	SACKS C and must be equal to a t, etc.) Choke Size Gravity of Genetics	
v.	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bble.	ofter recovery of total epth or be for full 24 Producing Method (Casing Pressure Water-Bbis.	H SET volume of load oil of hours) Flow, pump, gas lif	SACKS C and must be equal to a i, etc.) Choke Size	
	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this described for this descri	DEPT after recovery of total epth or be for full 24 Producing Method (Casing Pressure Water-Bbis. Bbis. Condensate/	volume of load oil of hours) Flow, pump, gas lif	SACKS C and must be equal to a t, etc.) Choke Size Gravily of Geographic	pr exceed top allow-
	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this described for this descri	DEPT after recovery of total epth or be for full 24 Producing Method (Casing Pressure Water-Bbis. Bbis. Condensate/	volume of load oil of hours) Flow, pump, gas lif	SACKS C and must be equal to a t, etc.) Choke Size Gravily of Geographic	pr exceed top allow-
VI.	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this described for this descri	DEPT Interrecovery of total epth or be for full 24 Producing Method (Casing Pressure Water-Bbis. Bbis. Condensate/ Casing Pressure (1	volume of load oil of hours) Flow, pump, gas lif MMCF Shut-in)	SACKS C and must be equal to a i, etc.) Choke Size Gravily of Golgian Choke Size	ON 58
VI.	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules and	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this described able	DEPT Interrecovery of total epth or be for full 24 Producing Method (Casing Pressure Water-Bbis. Bbis. Condensate/ Casing Pressure (1	volume of load oil of hours) Flow, pump, gas lif MMCF Shut-in)	SACKS C and must be equal to a i, etc.) Choke Size Gravily of Golgian Choke Size	pr exceed top allow-
VI.	HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been complied	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this described for this descri	DEPT Interrecovery of total epth or be for full 24 Producing Method (Casing Pressure Water-Bbis. Bbis. Condensate/ Casing Pressure (1	volume of load oil of hours) Flow, pump, gas lif MMCF Shut-in) IL CONSERVA Signed by	SACKS C and must be equal to c t, etc.) Choke Size Gravity of Chapter Choke Size TION COMMISSIFE B 7 19	or exceed top allow-
VI.	HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been complied	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE i regulations of the Oil Conservation with and that the information given	DEPT Infer recovery of total epth or be for full 24 Producing Method of Casing Pressure Water-Bbis. Bbis. Condensate/ Casing Pressure (1) APPROVED BYOriginal	volume of load oil of hours) Flow, pump, gas lif MMCF Shut-in) IL CONSERVA Signed by	SACKS C and must be equal to a i, etc.) Choke Size Gravily of Golgian Choke Size	or exceed top allow-
VI.	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been complied above is true and complete to the second complete to the	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this desired to the second	DEPT Infer recovery of total epth or be for full 24 Producing Method (Casing Pressure Water-Bbls. Bbls. Condensate/ Casing Pressure (O APPROVED ByOriginal TITLE	volume of load oil of hours) Flow, pump, gas life MMCF Shut-in) IL CONSERVA Signed by S	SACKS C and must be equal to a i, etc.) Choke Size Gas-MCF Choke Size	ON 58 mole
VI.	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been complied above is true and complete to the second complete to the	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this desired to the second	DEPT Infer recovery of total epth or be for full 24 Producing Method (Casing Pressure Water-Bbls. Bbls. Condensate/ Casing Pressure (O APPROVED BYOriginal TITLE This form	volume of load oil of hours) Flow, pump, gas lif MMCF Shut-in) IL CONSERVA Signed by Sis to be filed in o	SACKS C and must be equal to a t, etc.) Choke Size Gas-MCF Choke Size Ch	or exceed top allow-
VI.	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been complied above is true and complete to the second complete to the	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this desired to the second	DEPT Interpretation of the second of the se	volume of load oil of hours) Flow, pump, gas lif MMCF Shut-in) IL CONSERVA Signed by S is to be filed in company to accompany must be accompany	Gravil of Commission Choke State Choke Stat	or exceed top allow-
VI.	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been complied above is true and complete to the state of the state	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this desired fo	DEPT after recovery of total epth or be for full 24 Producing Method of Casing Pressure Water-Bbls. Bbls. Condensate/ Casing Pressure (i APPROVED_ ByOriginal TITLE This form If this is a well, this form tests taken on	wolume of load oil of hours) Flow, pump, gas lif MMCF Shut-in) IL CONSERVA Signed by S is to be filed in community accompanity to accompanity the well in accompanity accompanity to the well in accompanity the well in accompanity to the well in accompanity to the well in accompanity to the well in accompanity the well in accompanity to t	Gravit of Choke Size Choke Si	or exceed top allow- incomparison of the deviation into the deviation
VI.	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been complied above is true and complete to the state of the state	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this desired to the second	DEPT after recovery of total epth or be for full 24 Producing Method (Casing Pressure Water-Bbis. Bbis. Condensate/ Casing Pressure (i APPROVED ByOriginal TITLE This form If this is a well, this form tests taken on All section	volume of load oil of hours) Flow, pump, gas lif MMCF Shut-in) IL CONSERVA Signed by S is to be filed in commust be accompanithe well in accordance of this form must	Gravil of General Section of Choke Size Choke Size Gravil of General Section of Choke Size Choke Si	or exceed top allow- incomparison of the deviation into the deviation
VI.	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been complied above is true and complete to to the complete to the	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this desired to the second	DEPT Infer recovery of total epth or be for full 24 Producing Method (Casing Pressure Water-Bbis. Bbis. Condensate/ Casing Pressure (O APPROVED ByOriginal TITLE This form If this is a well, this form tests taken on All section able on new are and the section on the section of the section and the section	wolume of load oil of hours) Flow, pump, gas lif MMCF Shut-in) IL CONSERVA Signed by Sis to be filed in correquest for allow must be accompath well in accordance of this form must de recompleted we will be sections I. III	Gravit of Galguera Choke Size Choke Size Gravit of Galguera Choke Size Chok	ON ST. #8 LE 1104, illed or deepened to of the deviation 111. pletely for allow-
VI.	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been complied above is true and complete to the com	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this desired to the control of the co	DEPT Infer recovery of total epth or be for full 24 Producing Method (Casing Pressure Water-Bbls. Bbls. Condensate/ Casing Pressure (O APPROVED ByOriginal TITLE This form If this is a well, this form tests taken on All section able on new ar Fill out or well name or musel.	wolume of load oil of hours) Flow, pump, gas lif MMCF Shut-in) IL CONSERVA Signed by Sis to be filed in compart the well in accompating the well in accompanies of this form must de recompleted we ally Sections I. II imber, or transport	Gravil of Galler Choke Size Gravil of Galler Choke Size Choke	or exceed top allow- item of the deviation in pletely for allow- hanges of condition.