## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (ACAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

						Farming to: (Place)	•		J.	me 9, 10 (Date	
WE ARE	HERE!	BY RE	QUESTI	NG AN ALLO	OWABLE FO	OR A WELL K	NOWN	AS:			
······	12050	ATT 6	ator)	COMMENTA	ote inc	lian , Well No	9-E	,	in SW	1/4 SW	
) I	ompany T	or Oper	20	- 31N	(Lease	, <b>NMPM.,</b> .	Van	An (1-1	3		
Unit L	pt ter	., Sec		, 1	, R. <del></del>	, NMPM., .	161	ne GHT	Tub	<b></b>	Pool
٤	ian Ji	ubn		County Da	ate Spudded	4/28/60	Date	Drillin	c Completed	5/19/60	)
Dies	ea indi	cate loc		Elevation_	55 <b>9</b> 6	Tot.	al Depth_	3250	PBT	Open Ho	ole
rica	se mai	cate loc	auon.			Name					
D	C	В	A								·····
			İ	PRODUCING II	NIERVAL -				•		
E	F	G	H	Perforations	5	Dep:		<del></del>			
	F	G.	п	Open Hole <u>3</u> 1	180-3250	Dep Cas:	tn ing Shoe	3180	Depth Tubino	3192	
			]	OIL WELL TES							<del></del>
L	K	J	I				_		. •		Choke
	1			Natural Prod	d. Test:	bbls.oil,	<u>0</u> _ы	ols water	in <u>24</u> hrs	s,min.	Size
				Test After A	Acid or Fractu	re Treatment (af	ter recove	ry of vo	lume of oil $\epsilon$		
M	X <sup>N</sup>	0	P	load oil use	ed):	bbls.oil,	bbls v	vater in	hrs,	Cho min. Siz	ke :e
								•			
<u> </u>	L		J	GAS WELL TES							
	<del></del>			. Natural Proc	d. Test:	MCF/	Day; Hour	s flowed	Cho	e Size	
Tubing ,Car	sing an	d Cement	ting Recor	<b>d</b> Method of Te	esting (pitot,	back pressure,	etc.):			·	<del></del>
Size	F.	ret	Sax	Test After A	Acid or Fractu	re Treatment:			MCF/Day; Hour	s flowed	
	1	- 1				od of Testing:					
8 5/8"	101		150 125						······································		
43"	3180	, ,		Acid or Frac	ture Treatmen	t (Give amounts o	f materia	ls used,	such as acid	, water, oi	l, and
15	5200	<u> </u>	LE)	sand): 10	50 Bbls.	oil and 60.0	00# ser	nd	12		
2 3/8*	2100	.		Casing	Tubing	Date firs oil run t	tnew	5/3/60			
2 3/0	2175			7							
				Oil Transpor	ter EL P	so Natural	Gas Pro	ducts.	Co.	TIL	
	-	<del>l</del> -		Gas Transpor	ter						—
Rem <mark>arks:</mark>		•••••	<b>-</b>					······			
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Approved	JUI	7. 1.17.18	16U	•••••	, 19	Azte	· · · · · · · · · · · · · · · · · · ·	ompany o	r Operator)		
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O	L CO	NSERV	ATION	COMMISSIO	ON				JOE C. SALM		
() <u>24</u> 3	inal i		i Zuman	y C. Amo	ld .	75	Joe	C. Sel	imon :intenden	<b>ļ.</b>	
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rielo !	Superv	risor Dia	st. 10 3	١.		Sen			ns regarding		
1 10E						Name	Azte	ec 011	end Gas	Company	
							Box	570, 1	armingto	n, N.M.	

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