

U. S. LAND OFFICE
SERIAL NUMBER
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company W. H. & J. H. H. Co. Address 100 N. Main
 Lessor or Tract Section 10 Field 100-111-2 State Ill.
 Well No. 10-11 Sec. 10 T. 11 R. 11 Meridian 100-111-2 County San Juan
 Location 100 ft. N. of 1 Line and 100 ft. E. of 1 Line of 100-111-2 Elevation 5573
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date July 24, 1957 Signed James E. Oldeman Title District Attorney

The summary on this page is for the condition of the well at above date.

Commenced drilling June 21, 1957 Finished drilling July 11, 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 324.0 to 335.2 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
5/8	137	100 sz regular	Circulated		
1/2	1249	30 sz reg 30 sz stratacrete	3 Plug		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Sand oil free 12 9 - 3302 (open hole) with 12,220 gal oil, 25,000 pounds sand, 12 61 2 1/2, treating pressure 900 psi.						

TOOLS USED

Rotary tools were used from surface feet to 320 feet, and from _____ feet to _____ feet
Cable tools were used from 320 feet to 330 feet, and from _____ feet to _____ feet

DATES

Put to producing July 21, 1957

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

W. B. Clark	Driller	L. F. Garbee	Driller
A. Y. Ole	Driller	A. L. Lecler	Driller

FORMATION RECORD

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface 2795 1305	2095 1305 79	2095 600 77 1/2	Lewis-Beaverport Hancock Gallup
1st well produced 130 bbl during first 24 hours on pump; this is pump capacity. It based on 15 hour swab test was 112 bbl.			

all produced 130 during first 24 hours on pump; this is pump capacity. Based on 15 hour scrub test was 112 gpm.

