Form 3160-5 (November 1983) (Formerly 9-331)	UNITED STA DEPARTMENT OF TI BUREAU OF LAND M	HE INTERIO	SUBMIT IN TRIPLICATE (Other instructions on N verse side)	Fanciana August		
SUNDRY NOTICES AND REPORTS ON WELLS  (100 not use this form for proposals to 4rill or to deepen or plug back to a different reservoir.  Use "APPLICATION POR PERMIT—" for seed proposals.)				Ute Mountai	Ute Mountain	
OIL CAR OTER					7. THE AGENCE SALES HORSeshoe Gallup Unit	
WELL OTHER 2. HAME OF OPERATOR				I	S. FARM OR LEASE MANS	
ARCO Oil & Gas Company, Division of Atlantic Richfield Company				Horseshoe G	Horseshoe Gallup	
1. ADDRESS OF OFERATOR  1.016 F. Moderne Francisco New Monday 07401				9. WHLL BO.	9. WHILE DO. 149	
1816 E. Mojave, Farmington, New Mexico 87401  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*					10. FIBLE AND POOL, OR WILDCAT	
See also space 17 below.)  At surface				Horseshoe Gallup		
				11. SEC., P., B., M., OR M.E. AND		
	500 L	W 4 500! E5	•			
14. PREMIT NO.		NL & 580' FE		Sec. 28, T-		
	5666'		,	San Juan	NM	
16.	Check Appropriate Box	To Indicate Nat	ure of Notice, Report, or	Other Data		
NOTICE OF INTENTION TO: SUBBRICE				QUENT ESPORT OF:	UBHT ERFORT OF:	
TEST WATER BECT-O	PCLL OR ALTER CV	1146	WATER RECT-OFF	BEPAIRIFG	**LL	
PRACTURE TREAT	MULTIPLE COMPLET	TE	PRACTURE TREATMENT	ALTEBING	CYSING	
SHOOT OF PCIDES	ABANDON*		SHOOTING OR ACIDIZING	ABANDONM	B37*	
REPAIR WELL (Other)	CHANGE PLANE	^-	(Other) (Nors: Report resul	its of multiple completion spicition between the completion between	9 00 ₩ell	
status on thi economically	• Gas Company respectf s well. At this tim operate the subject for the Horseshoe Ga	e, under the well. An or	e current waterfloo ngoing study to de	od operation, A termine the fea	RCO cannot sibility of	
tional oil re the study to the workover proposes that bore will be	covery (a CO <sub>2</sub> Pilot assess CO <sub>2</sub> flooding of existing wells, a this well be mainta available, should it e economic waste of	Project is potential).  nd the drillined in the be needed a	lanned to begin la Implementation of ling of new wells. long term shut-in as part of a future usable wellbores,	ater this year f a CO2 flood w For this reas status so that e CO2 flood. l	as part of yould require on, ARCO the well-	
- 				1000	Ш	
JAN1 2 1989						
OIL CON. DIV						
DIST. 3						
18. I bereby certify that	t the foregoing in true and correct	τ		<del>_</del>	<del></del>	
SIGNED	1. P-	TITLE Pro-	duction Supervisor	DATE 6/24	1/88	
APPROVED BY	eral or State office use)  L. Mark Ploitis  PPROVAL, IF ANY:	TITLE AC	TING AREA MANAC	GER DATE JA	N ; 1989	