1 Zoller & Danneberg DISTRIBUTIO SANTA FE FILE U. B. G. S

TRANSPORTER

PROBATION OFFICE

1 Mitchell 1 File NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWARLE



New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fabrenheit

	Farmington, N. M.							8-10-64		
. Voe n	LDEBA D	FOITESTI	NC AN ALLOW	(Place) F AN ALLOWABLE FOR A WELL KNOWN AS:						
Zoll	er & Dan	egcesii. B abar z	NG AN ALLOW	ABLE FUK /	A WELL	KNOWN	15:			
(Cor	npany or Op	erator)		(Lease)	, Well	No	, in	······································	4!/4	
(Company or Operator) M Sec. 23			T. 31 N	R 16 W	NMPM	Und	esignated - Gall		un p	
	-									
පිළ	n Juan		County. Date S	pudded	12-64	Date	Drilling Comp	pleted	7-23-64	
San Juan Please indicate location:			Elevation	5538 G. L.		otal Depth_	1736	PBT D_	1710	
			Top Oil/Gas Pay	1526	N	lame of Prod.	Form.	Callu)	
D (B	A	PRODUCING INTER							
				_	1520					
E 1	P G	H	Perforations			epth	 	Depth		
			Open Hole	None	c	asing Shoe	1714	_Tubing_	1553	
			OIL WELL TEST -							
	KJ	I	Natural Prod To	ae+• 1	bble oil	hh	1	.	Choke	
	1		Natural Prod. To						-	
м ј	N O	P	Test After Acid	_					Chales	
		•	load oil used):	61bbls	oil,	0bbls w	ater in 24	hrs,	_min. Size	
K										
6001 #	1 820'	 	GAS WELL TEST -							
750 - 71	OUTYCE)	IMT	- Natural Prod. Te	est:	м	CF/Day; Hour	s flowed	Choke	Size	
dng Casi	ing and Come	nting Recor	Method of Testi	ng (pitot, bac)	k pressure	. etc.):	-			
Size	Feet	Sax								
			Test After Acid						f lowed	
7*	301	5	Choke Size	Method cf	Testing:_					
4.3			Acid or Execture	Treatment (Gi	ve amount	of materia	s used, such	as acid	water oil and	
42	1706.84	50 sx.	Acid or Eracture	Vacid 25,	000# sa	nd 25,80	O Cal of	1	water, orr, and	
			Casing	Tubing	Date f	irst new	404		and the same	
2 3/8"	1546,75		Casing Press.	Press.	oil ru	n to tanks	8-9-64	-		
			Gil Transporter	Lamar '	ruckin	g Inc.				
			Gas Transporter						The second	
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I hereb	v certify th	at the info	rmation given abo	ove is true and	d complet	e to the best	of my knowl	edge.	The second second	
			AUG 1 # 1964							
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OII	L CONSER	EVATION	COMMISSION	P	3y:	marrows #4	(Signature)	בווע אה.	d11	
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e	•			r	Vame	r. n. vag	C44			
				•		P. O. Box	234, Far	mington	N. M.	

A J J ----