Form	9-331a
(Feb	. 1951)

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Land Office	Tri	bal	Lon	å.
Land Office Contract	74	-20	-60h	-8
Lease No				
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Budget Bureau 42-R358.3.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

	CURSEOUENT REPORT	OF WATER SHUT-OFF	
IOTICE OF INTENTION TO DRILL	il -	OF SHOOTING OR ACID	1 1
NOTICE OF INTENTION TO CHANGE PLANS	11	OF ALTERING CASING.	1 1
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.		OF RE-DRILLING OR RI	. s. et .
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.	SUBSEQUENT REPORT	OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WEL	L HISTORY	
IOTICE OF INTENTION TO ABANDON WELL			
(INDICATE ABOVE BY CHECK MARK N	NATURE OF REPORT, NOTICE	, OR OTHER DATA)	SLUM.
		July 31,	10 5
- *** · · · · · · · · · · · · · · · · ·	***************************************		, 17
e Ma Tribe "A"	7 CA		
ell No is located 660 ft. from_	$\begin{cases} \mathbf{N} \\ \mathbf{S} \end{cases}$ line and \mathbf{S}	\dots ft. from $\overline{\mathbb{W}}$	ine of sec. 21
	(~)	Lainne	
(½ Sec. and Sec. No.) (Twp.)	Range) (1	feridian)	
V. Barker Dose San Juan Co	mty	New Nexte	6
	Subdivision)	(State or To	erritory)
We propose to drill a well at the a anticipated at a depth of 2016' to	above location of a sparocial terms	total depth	Of 2500. Me /
We propose to drill a well at the a anticipated at a depth of 2016' to set and coment to the surface 120' 2300' 4-1/2" 9.50 J-55 eag will be	an eggrazion o 8-5/8" sh# J-5 e set through t	total depth : 5 eng with 80	sacks and sym
We propose to drill a well at the a anticipated at a depth of 2016' to set and coment to the surface 120' 2300' 4-1/2" 9.50# J-55 eag will be at the proper interval, and send for	above location of an approximate 8-5/8" ship J-5 set through traced.	total depth : 5 eng with 80	sacks and sym
anticipated at a depth of 2016' to set and coment to the surface 120' 2300' k-1/2" 9.50# J-55 eag will be	above location of an approximate 8-5/8" ship J-5 set through traced.	total depth : 5 eng with 80	sacks and sym
We propose to drill a well at the a anticipated at a depth of 2016' to set and communt to the surface 120' 2300' k-1/2" 9.50# J-55 eag will be at the proper interval, and send for Electrical surveys will be run to the surveys will be run	an eggresimate 8-5/8" SA# J-5 e set through traced. total depth.	total depth : 5 esg with 80 be Tocito wit	sacks and app h 100 sacks, p
We propose to drill a well at the a anticipated at a depth of 2016' to set and coment to the surface 120' 2300' k-1/2" 9.50# J-55 eag will be at the proper interval, and send full bectrical surveys will be run to the surveys will be run	an eggresimate 8-5/8" SA# J-5 e set through traced. total depth.	total depth : 5 esg with 80 be Tocito wit	sacks and app h 100 sacks, p
We propose to drill a well at the a anticipated at a depth of 2016' to set and comment to the surface 120' 2300' k-1/2" 9.50# J-55 eag will be at the proper interval, and send for Electrical surveys will be run to the surveys will be run	an eggresimate 8-5/8" SA# J-5 e set through traced. total depth.	total depth : 5 esg with 80 be Tocito wit	sacks and app h 100 sacks, p
We propose to drill a well at the a anticipated at a depth of 2016' to set and communit to the surface 120' 2300' k-1/2" 9.50# J-55 eag will be at the proper interval, and send for Electrical surveys will be run to the surveys will be sur	an eggresimate 8-5/8" SA# J-5 e set through traced. total depth.	total depth : 5 esg with 80 be Tocito wit	sacks and app h 100 sacks, p
We propose to drill a well at the a anticipated at a depth of 2016' to set and communit to the surface 120' 2300' k-1/2" 9.50# J-55 eag will be at the proper interval, and send for Electrical surveys will be run to the surveys will be surveys will be run to the su	an approximate 8-5/8" Sh/ J-5 e set through thraces. total depth. e with the Male servation Count.	total depth : 5 csg with 80 be Tocito wit s and Regulat seion.	secks and apply to 100 seeks, p
We propose to drill a well at the a anticipated at a depth of 2016' to set and coment to the surface 120' 2300' k-1/2" 9.50 J-55 eag will be at the proper interval, and send for Electrical surveys will be run to the less will be done in accordance and the New Mexico Oil and Gas Come	an approximate 8-5/8" SA/ J-5 e set through traced. total depth. with the Rule servation Count.	total depth : 5 csg with 80 be Tocito wit s and Regulat seion.	secks and apply to 100 seeks, p
We propose to drill a well at the a anticipated at a depth of 2016' to set and coment to the surface 120' 2300' 4-1/2" 9.50# J-55 eag will be at the proper interval, and sand from the proper interval, and sand from the sew will be done in accordance and the sew Maxico Oil and Gas Common the sew Maxico Oil and Gas Common Tennessee Gas Transmission (an approximate 8-5/8" SA/ J-5 e set through traced. total depth. with the Rule servation Count.	total depth : 5 csg with 80 be Tocito wit s and Regulat seion.	secks and apply to 100 seeks, p
We propose to drill a well at the santicipated at a depth of 2016' to set and coment to the surface 120' 2300' 1-1/2" 9.50 J-55 eag will be at the proper interval, and sand for Electrical surveys will be run to the low will be done in accordance and the low Maxico Oil and Gas Come I understand that this plan of work must receive approval in	an approximate 8-5/8" SA/ J-5 e set through traced. total depth. with the Rule servation Count.	total depth 5 cag with 80 be Rucito wit 8 and Regulat seion. Survey before operation	anche and apply to 100 seachs and apply to 100 seachs, places of the 8. RECENTAGE OF THE SEACH AND A SEACH AND THE SEACH AND TH
We propose to drill a well at the a anticipated at a depth of 2016' to set and coment to the surface 120' 2300' 1-1/2" 9.50# J-55 eag will be at the proper interval, and sand from the proper interval, and sand from the Bew Mexico Oil and Gas Common the Bew Mexico Oil and Gas Common Tunderstand that this plan of work must receive approval in the propersion of the Bew Mexico Oil and Gas Common Tunderstand that this plan of work must receive approval in the propersion of the pro	an approximate 8-5/8" Sh/ J-5 e set through traced. total depth. e with the Sale mervation Count. writing by the Geological	total depth 5 cag with 80 be Pocito wit and Regulat seion. Survey before operation Original Signe	anche and apply to 100 seachs and apply to 100 seachs, places of the 8. RECENTAGE OF THE SEACH AND A SEACH AND THE SEACH AND TH

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and/or Gas Provation Plat

Form C-128

Date 8-7-76

		•	Date. Describe
Operator TENNESS	SEE GAS TRANSMISSION CO	Lease UTE MC	OUNTAIN TRIBE "A"
Well No 3	Section 21	wnship. 31. North	Range 15 West NMPM
Located	Feet From . eouth	Line, 1980	Feet From west. Line.
			Dedicated Acreage.
	(Note: All distances must be	from outer boundari	es of Section)
	i		RECEVET
			REC 1,056
	1		AUG 9 1030
	1		AUG 1330 L. S. GEOLUGICAL SURVEY NEW MEXICO
		<u> </u>	L _ FARMINGTON,
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	1986		SEP 5 56
	- 77801 - 0		OL CON. COM.
	1 66		DIST. 3
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Scale—1 Inc	ch Equals 1000 Feet		
1. Is this Well a Dual C	omp.? Yes No XX	This is to certify	that the above plat was prepared
2. If the answer to Ques	stion 1 is yes, are there any	rom Held notes (of actual surveys made by me or
other dually completed	d wells within the dedicated	mader my supervi	sion and that the same are true
acreage? Yes	No <u>Griginal Signed</u> By:	and correct to the	best of my knowledge and belief.
· · · · · · · · · · · · · · · · · · ·	PATLAY	Data Surveyed	
Position Pat Lay, Dist	rist Superintendent	Date Surveyed	
Representing Tunnosses	: Gas Transmission Co	Stephe	m H. Kenning
Address Box 1772, Ca			STEPHEN H. KINNE
	***************************************	Registered Pr	ofessional Engineer and Land Surveyor