

U. S. LAND OFFICE
SERIAL NUMBER
LEASE OR PERMIT TO PROSPECT
Contract 14-20-604-87

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date October 15, 1956 Patterson Lay Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling September 4, 19 56 Finished drilling September 11, 19 56

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1965 to 2076 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from ~~Name Tested~~ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
7-5/8	26	8-1/2	CPI	97.08	Baker				Perforated
8-1/2	25	8-1/2	MAC	80.53	Baker				Perforated

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7-5/8"	110	60 sx (50-50 Pozmix)	Plug & Plug		Circulated to surface
4-1/2"	2108	100 sx (50-50 Pozmix)	Plug & Plug		100 sx.

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material	Size
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SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from surface feet to 211 feet, and from _____ feet to _____ feet

Cable tools were used from completion feet to _____ feet, and from _____ feet to _____ feet.

DATES

October 15, 1956 Put to producing October 2, 1956

The production for the first 24 hours was 60 barrels of fluid of which 100 % was oil; 0 % emulsion; 0 % water; and 0 % sediment. Gravity, °Bé. 39.8 degrees

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES	
1	2
3	4
5	6
7	8
9	10
11	12
13	14
15	16
17	18
19	20
21	22
23	24
25	26
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87	88
89	90
91	92
93	94
95	96
97	98
99	100

_____, Driller

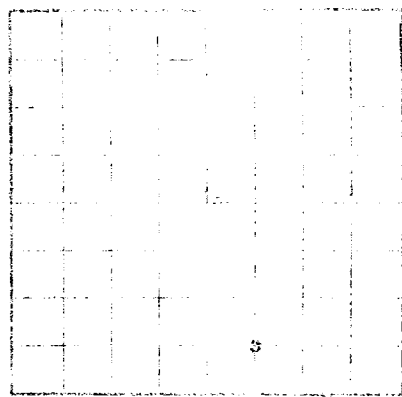
FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	10	10	KB to ground.
10	735	725	Sandstone w/streaks of shale.
725	1965	1240	Mancos shale.
1965	2085	120	Sandy, shaley fractures w/show of oil.
2085	2111 TD	36	Shaley.

LOG OF OIL OR GAS WELL

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

UNITED STATES



The information given hereafter is a complete and correct record of the well and all work done therein as far as has been determined from all available records.

The information on this page is for the completion of the well at above date.

OIL OR GAS SANDS OR ZONES

(Where applicable)

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE

FROM—	TO—	TOTAL FEET	FORMATION
FORMATION RECORD			
EMPLOYERS			
DATES			
10002.1250			
SINKING RECORD			
PLUGS AND CEMENTS			
SINKING AND CEMENTING RECORD			