

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Dallas, Texas (Place) May 7, 1959 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Southern Union Gas Company (Company or Operator), Well No. 2-20, in SW $\frac{1}{4}$ SE $\frac{1}{4}$,
(Lease)

G Unit Letter, Sec. 20, T. 31N, R. 14W, NMPM., Verde Gallup Pool

San Juan County, Date Spudded 1-28-59, Date Drilling Completed 4-19-59

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 5619' Total Depth 3329' PBTD 3292'

Top Oil/Gas Pay 3222' Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 3222' - 3292'

Open Hole _____ Depth _____ Casing Shoe _____ Depth _____ Tubing 3278'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load umped: 24 bbls. oil, 0 bbls water in 24 hrs, _____ min. Size _____ Choke

GAS WELL TEST - 1-1/4" Pump, 32" Stroke, 16SPM

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Perf. 3222'-3292' fraced w/24,630 gals oil, 22,500# sand

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>13-3/8"</u>	<u>82'</u>	<u>65</u>
<u>5-1/2"</u>	<u>3339'</u>	<u>70</u>
<u>2-3/8"</u>	<u>3278'</u>	

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAY 11 1959, 19 _____

OIL CONSERVATION COMMISSION

By: Original Signed Emory C. Arnold

Title Supervisor Dist. # 3

Southern Union Gas Company
(Company or Operator)

Original Signed By
By: P. J. CLOTE (Signature)

Paul J. Clote
Title Mgr., Drilling and Production
Send Communications regarding well to:

Name Paul J. Clote

Address 1001 Burt Bldg., Dallas, Texas

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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