Form	9-331	t
(Apr	il 1952)	

(SUBMIT I

N TRIPLICATE)	Indian Agency USO Me
D STATES	
OF THE INTERIOR	Allottes

	,		
1			
		0	
			!
1		i	
		[[
1	Ð		i

UNITE DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Lease No	
Contract:	14-20-604-8

OTICE OF INTENTION TO DRILL		REPORT OF WATER SHUT-OFF	
OTICE OF INTENTION TO CHANGE PLANS	1 11	REPORT OF SHOOTING OR ACIDIZING	
OTICE OF INTENTION TO TEST WATER SH	UT-OFF SUBSEQUENT	REPORT OF ALTERING CASING	
OTICE OF INTENTION TO REDRILL OR RE	PAIR WELL SUBSEQUENT	REPORT OF REDRILLING OR REPAIR	- 10
OTICE OF INTENTION TO SHOOT OR ACID	IZESUBSEQUENT	REPORT OF ABANDONMENT	<u> </u>
OTICE OF INTENTION TO PULL OR ALTER	CASINGSUPPLEMENT	ARY WELL HISTORY	
OTICE OF INTENTION TO ABANDON WELL	rest in	erval. 9601-9651.	X
otice of Intention to P	OVE BY CHECK MARK NATURE OF REPORT	r, notice, or other data)	
(K0
	4p44	4-24 , 19	27
•	. 660	1 1780 (c. C XEX 15mg of one	30
ell No is located	If the from $\{S\}$ line and	nd 1780 ft. from W line of sec.	:_:
SW/4 of 3ec 20	31N 15W	MMPM	
(14 Sec. and Sec. No.)	(Twp.) (Range)	(Meridian) New Mexico	
Verde-Callup	San Juan (County or Subdivision)	(State or Territory)	
(Field)	(Coding or paparymon)	•	
Att lighter of wird orbitation and are	ing points, and all other important p	ngths of proposed casings; indicate mudding jobs, c roposed work)	
	hig pointed, and an owner suspension ?	roposed work)	
	ing points, and all other important parties. The Dorne Ho. 3	roposed work)	
if Designation: S∀ Bar	ker Dome No. 3		
if Designation: SW Bar	ker Dome No. 3 poroximately 2 hopd fr	rom Tecito formation through	4/
if Designation: 3% Bar Il presently produces a stted liner 1781'-1875'	porceinately 2 hopd from its proposed to p	ron Tocito formation through perforate interval, 9k0'=9k5' at about 1000'. sand-oil tre	a/ 外
if Designation: SW Bar Il presently produces a stand liner 1781'-1875'	porceinately 2 hopd from its proposed to p	ron Tocito formation through perforate interval, 9k0'=9k5' at about 1000'. sand-oil tre	a/ 外
If Designation: SW Bar Il presently produces a sted liner 1781:-1875: liets per foot, set re rfa 960:-965: w/7500 ga	perceivately 2 hepd from it is proposed to principally bridge plug is crude, 7000° send,	rom Tecito formation through	a/ 外
If Designation: SW Bar Il presently produces a sted liner 1781:-1875: liets per foot, set re rfa 960:-965: w/7500 ga	perceivately 2 hepd from it is proposed to principally bridge plug is crude, 7000° send,	ron Tocito formation through perforate interval, 9k0'=9k5' at about 1000'. sand-oil tre	a/ 外
if Designation: 3% Bar Il presently produces a stted liner 1781'-1875'	perceivately 2 hepd from it is proposed to principally bridge plug is crude, 7000° send,	ron Tocito formation through perforate interval, 9k0'=9k5' at about 1000'. sand-oil tre	a/ 外
If Designation: SW Bar Il presently produces a otted liner 1781:-1875: Liets per foot, set re ofa ob0:-965: w/7500 ga	perceivately 2 hepd from it is proposed to principally bridge plug is crude, 7000° send,	rom Tocito formation through perforate interval, 940'-945' at about 1000', sand-oil trapull retrievable bridge plug	a/ 外
If Designation: SW Bar Il presently produces a sted liner 1781:-1875: liets per foot, set re rfa 960:-965: w/7500 ga	perceivately 2 hepd from it is proposed to principally bridge plug is crude, 7000° send,	rom Tecito formation through perforate interval, 960'-965' at about 1000', sand-oil trapull retrievable bridge plug RECELVATION APR 3 0 1959	a/ 外
If Designation: SW Bar Il presently produces a sted liner 1781:-1875: liets per foot, set re rfa 960:-965: w/7500 ga	perceivately 2 hepd from it is proposed to principally bridge plug is crude, 7000° send,	rom Tecito formation through perforate interval, 960'-965' at about 1000', sand-oil trapull retrievable bridge plug RECELVATION APR 3 0 1959	a/ 外
if Designation: 3% Bar Il presently produces a stted liner 1781'-1875' lists per foot, set re rfs 960'-965' w/7500 ga a tubing and rods, put	perceinately 2 hept from the proposed to principally bridge plug is crude, 7000 sand, well on test.	rom Tocito formation through perforate interval, 940'-945' at about 1000', sand-oil trapull retrievable bridge plug APR 3 0 1959 OIL CON. COM.	at .
If Designation: SW Bar Il presently produces a sted liner 1781'-1875' liets per foot, set re rfs 950'-955' w/7500 ga a tubing and rods, put	perceive approval in writing by the G	rom Tecito formation through perforate interval, 960'-965' at about 1000', sand-oil trapull retrievable bridge plug RECELVATION APR 3 0 1959	at .
If Designation: SW Bar Il presently produces a sted liner 1781'-1875' liets per foot, set re rfs 950'-955' w/7500 ga a tubing and rods, put	perceive approval in writing by the G	rom Tocito formation through perforate interval, 940'-945' at about 1000', sand-oil trapull retrievable bridge plug APR 3 0 1959 OIL CON. COM.	at .
If Designation: SW Barrill presently produces a steed liner 1781'-1875' liets per foot, set rerfs 950'-955' w/7500 gas a tubing and rods, put	porceinately 2 hepd for a lt is preposed to principally bridge plug ls crude, 7000 sand, well on test.	rom Tocito formation through perforate interval, 940'-945' at about 1000', sand-oil trapull retrievable bridge plug APR 3 0 1959 OIL CON. COM.	at .
if Designation: 3% Bar Il presently produces a stted liner 1781'-1875' lists per foot, set re rfs 960'-965' w/7500 ga a tubing and rods, put	porceinately 2 hepd for a lt is preposed to principally bridge plug ls crude, 7000 sand, well on test.	rom Tocito formation through perforate interval, 940'-945' at about 1000', sand-oil trapull retrievable bridge plug APR 3 0 1959 OIL CON. COM.	at .
If Designation: SW Barrill presently produces a steed liner 1781'-1875' liets per foot, set rerfs 950'-955' w/7500 gas a tubing and rods, put	perceivately 2 hepd for a lt is proposed to principally bridge plug its crude, 7000° sand, well on test. In the proposed to principally sand, well on test.	rom Tocito formation through perforate interval, 940'-945' at about 1000', sand-oil trapull retrievable bridge plug APR 3 0 1959 OIL CON. COM.	at .