

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~WELL~~ ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado

3-12-58

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation

SW Barker Dome

Well No. **3**, in **SE** $\frac{1}{4}$ **SW** $\frac{1}{4}$,

(Company or Operator)

(Lease)

N **20**

T. 31N

R. 15W

NMPM.

Verde

Halluz

Pool

San Juan

County. Date Spudded **12-30-57**

Date Drilling Completed **1-9-58**

Elevation **KB 5614'**

Total Depth **1875'** PBDT **-**

Please indicate location:

Top Oil/Gas Pay **1806'**

Name of Prod. Form. **Tocito**

PRODUCING INTERVAL -

Perforations **-**

Open Hole **1781' - 1875'**

Depth Casing Shoe **1781'**

Depth Tubing **1871'**

OIL WELL TEST -

No Recovery

Natural Prod. Test: **/** bbls. oil, **-** bbls water in **-** hrs, **-** min. Size **-**

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **5** bbls. oil, **-** bbls water in **24** hrs, **-** min. Size **-**

GAS WELL TEST -

Natural Prod. Test: **-** MCF/Day; Hours flowed **-** Choke Size **-**

Method of Testing (pitot, back pressure, etc.): **-**

Test After Acid or Fracture Treatment: **-** MCF/Day; Hours flowed **-**

Choke Size **-** Method of Testing: **-**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **70,560 Gals Oil, 80,000# Sand**

Casing **-** Tubing **-** Date first new **3-10-58**

Press. **-** Press. **-** oil run to tanks

Oil Transporter **Fred Rogers**

Gas Transporter **-**

Tubing, Casing and Cementing Record

Size Feet Sax

8 5/8"	134	100
5 1/2"	1781	110
(Liner) 4 1/2"	119'	Set at 1875'
2 3/8"	1871	

Remarks: **-**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **MAR 17 1958**, 19**-**

Gulf Oil Corporation

(Company or Operator)

OIL CONSERVATION COMMISSION

By: **-**
(Signature)

By: **Original Signed Emery C. Arnold**

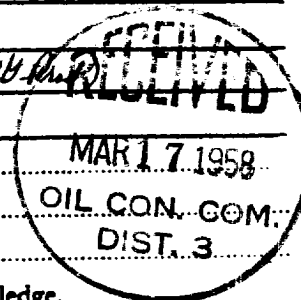
Title: **Area Production Superintendent**

Title **Supervisor Dist. 7**

Send Communications regarding well to:

Name **Gulf Oil Corporation**

Address **P. O. Box 3313, Durango, Colorado**



OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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