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TRANSPORTER	OIL		
	GAS	/	
OPERATOR		2	
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	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  TRANSPORTER  OIL  GAS  /	REQUEST I	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 GAS	
1.	OPERATOR 2 PROPATION OFFICE Operator		> 29		
	Address	Inc. f/k/a Rock Isla Tichita, Kansas 67201		o., Inc.	
	Reason(s) for filing (Check proper box)  New Well  Recompletion  Change in Ownership	Change in Transporter of:  Oil Dry Gas  Casinghead Gas Conden	<b>≒</b> !	poration Name	
	If change of ownership give name and address of previous owner		· · · · · · · · · · · · · · · · · · ·		
I.	DESCRIPTION OF WELL AND I	LEASE   Well No.   Pool Nan	ne, Including Formation	Kind of Lease	
	Lambe	_	nco Mesaverde	State, Federal or Fee Federal	
	Location Unit Letter $\underline{M}$ ; 990	Feet From The South Line	e and 990 Feet From	The West	
	Line of Section 21 , Tow	mship 31N Range 1	0W , NMPM, San	Juan County	
I.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S :		
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appr		
	Name of Authorized Transporter of Cas E-L Pase Maliural		Address (Give address to which appr	oved copy of this form is to be sent)	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	hen	
	give location of tanks.	h that from any other lease or pool,	give commingling order number:		
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.	
	Designate Type of Completic		Noticover Deepen	Frag Back Same New V. Bitt. New V.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load or pth or be for full 24 hours)	il and must be equal to or exceed top allow-	
	OIL WELL  Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
				. 100	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condentate Organical	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
/ <b>T</b>			OIL CONSERVATION COMMISSION		
,	I. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		JUL 1 5 1968  APPROVED		
	6. R. Xo	hran	TITLE  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation to the well in accordance with RULE 111.		

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.