

## (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

| Indian Agency | Ute         |
|---------------|-------------|
| Trest No.     |             |
| Allottee      |             |
| Lease No      | <del></del> |

| OTICE OF INTENTION TO DRILL  |  | SUBSEQUENT REI   | PORT OF WATER SHUT-OFF   |  |
|--|--|--|--|--|
| OTICE OF INTENTION TO CHANGE PLAN  |  |  | PORT OF SHOOTING OR ACIDIZIN   |  |
| OTICE OF INTENTION TO TEST WATER   | ŀ  | SUBSEQUENT REI   | PORT OF ALTERING CASING  |  |
| OTICE OF INTENTION TO REDRILL OR F   | Į.   | SUBSEQUENT REI   | PORT OF REDRILLING OR REPAIR   | R  |
| TICE OF INTENTION TO SHOOT OR AC   | IDIZE  | SUBSEQUENT REI   | PORT OF ABANDONMENT  |  |
| OTICE OF INTENTION TO PULL OR ALTE   | ER CASING  | SUPPLEMENTARY  | WELL HISTORY   |  |
| OTICE OF INTENTION TO ABANDON WEL  | LL   | DOT HO. T  |  |  |
| (INDICATE AI   | BOVE BY CHECK MARK   | NATURE OF REPORT, N  | OTICE, OR OTHER DATA)  |  |
|  |  | begs   | June 10,   | , 19 <u>.</u> 50   |
| ll No is locate  | ed <u>660</u> ft. fre  | om $\begin{Bmatrix} \overline{N} \\ S \end{Bmatrix}$ line and .  | 660 ft. from $\{E\}$ line  | of sec   |
| E SE Section 20  | 31 North   | - 15 West  | (Meridian)   |  |
| (M sec. and sec. No.)  |  | n Juan   | (Meridian)   | 30   |
| (Field)  |  | or Subdivision)  | (State or Territ   |  |
| te names of and expected depths to ob  | DETA pjective sands; show sing points, and all constants.  Nest Barker   | ILS OF WORK zes, weights, and length other important propos Dome #1.   | is of proposed casings; indicate m<br>sed work)  | udding jobs, cemen   |
| DST #1, by Johnston to in 30 minutes. Teal plans in 40 minutes. Teal plans in 40 minutes it in 50 pei, Fin                        | DETA  pjective sands; show sign points, and all open to said open to s | ILS OF WORK  zes, weights, and length other important propos  Dome #1.  963' to 2034' nutes, shut is ed 110' (0.81 ydrostatic 10   | s of proposed casings; indicate m<br>sed work)  , 3/1:" subsurface (<br>n 30 minutes. Oper<br>3 Barrels) slightly  | choke. Initional with farms of the control with farms of the cut of the control of the cut of the c |
|  | DETA  pictive sands; show siring points, and all open 15 miles.  Recovery  Initial H  al Flow 125;  to surface.  | ILS OF WORK  zes, weights, and length other important propos  Dome #1.  963' to 2034' nutes, shut is ed 110' (0.81 ydrostatic 10 psi, Final Shu                          | s of proposed casings; indicate m<br>sed work)  3/1:" subsurface ( n 3) minutes. Open<br>3 Barrels) slightly<br>30 psi, Initial Shut in 575 psi, Find                                | cheke. Initioned with far<br>y gas cut<br>ut in 710 pe<br>al Rydrosta  |
| I Designation: South  DST #1, by Johnston  it in 30 minutes. Tea  ble, dead in 40 minute  lling mud. Pressures  tial Flow 95 pei, Fin  psi. No cil or gas  understand that this plan of work me                        | DETA  plective aands; show sign points, and all open to miterval 1;  lopen to miterval fines. Recovery  Initial Heal 125;  to surface.   | ILS OF WORK  zes, weights, and length other important propose  Dome #1.  963' to 2034' nutes, shut if ed 110' (0.81 ydrostatic 10 psi, Final Shu n writing by the Geolog | as of proposed casings; indicate mosed work)  , 3/1," subsurface ( n 30 minutes. Open 3 Berrels) slightly 30 psi, Initial Shout in 575 psi, Final cital Survey before operations may | cheke. Initioned with far<br>y gas cut<br>ut in 710 pe<br>al Rydrosta  |
| f Designations South  DST #1, by Johnston  t in 30 minutes. Tea  ble, dead in 40 minute  lling mnd. Pressures  tial Flow 95 pei, Fin  pai. No cill or gas  understand that this plan of work me  mpany Gulf Oil Corpor | DETA  pjective sands; show siring points, and all seest Barker  interval 1:  coen 1:5 min  s. Recovery  Initial H  al Flow 125;  to surface.  ust receive approval in  ration  | ILS OF WORK  zes, weights, and length other important propose  Dome #1.  963' to 2034' nutes, shut it ed 110' (0.81 ydrostatic 10 psi, Final Shu                         | as of proposed casings; indicate mosed work)  , 3/1," subsurface ( n 30 minutes. Open 3 Berrels) slightly 30 psi, Initial Shout in 575 psi, Final cital Survey before operations may | cheke. Initioned with far<br>y gas cut<br>ut in 710 pe<br>al Rydrosta  |
| DST #1, by Johnston to in 30 minutes. Tea oble, dead in 40 minutes ling mad. Pressures tial Flow 95 pei, Find pei. No oil or gas many Gulf Oil Corporates c/o Lester Leff  | DETA  pjective sands; show siring points, and all seest Barker  interval 1:  coen 1:5 min  s. Recovery  Initial H  al Flow 125;  to surface.  ust receive approval in  ration  | ILS OF WORK  zes, weights, and length other important propose  Dome #1.  963' to 2034' nutes, shut if ed 110' (0.81 ydrostatic 10 psi, Final Shu n writing by the Geolog | as of proposed casings; indicate mosed work)  , 3/1," subsurface ( n 30 minutes. Open 3 Berrels) slightly 30 psi, Initial Shout in 575 psi, Final cital Survey before operations may | cheke. Initial of the commence |

oc: New Maxico Oil & Gas Conservation Commission State Indian Agency