Budget Bureau No. 42-R358.4
Approval expires 12-31-55.

APPROVED
JUN 26 1956
JERRY W. LONG
ACTING DISTRICT ENGINEER

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency The

Allottee

Tract 14
No.
Contract 14-20-604-86

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

RECEIVED
DST #2
JUN 21 1956
U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

June 15, 1956

Well No. 1 is located 660 ft. from {N/S} line and 660 ft. from {E/W} line of sec. 20

SE SE Section 20 (¼ Sec. and Sec. No.) | 31 North-15 West (Twp.) (Range) | NMPM (Meridian)

Wildcat (Field) | San Juan (County or Subdivision) | New Mexico (State or Territory)

The elevation of the ground above sea level is 5747 ft. Ungraded. Will furnish DFR later.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Southwest Barker Dome No. 1

DST #2, by Howco, interval 2624' to 2725', 1" sub-surface choke. Perforations 2624' to 2635' and 2695' to 2725'. Initial Shut In 1 hour, tool open 3 hours, shut in 1 hour. Tool opened with fair blow gradually decreasing to weak blow. Recovered 815' (6.085 Bbls.) muddy brackish water. Pressures: Initial Hydrostatic & Final Hydrostatic 1370 psi, Initial Shut In 995 psi, Initial Flow 85 psi, Final Flow 430 psi, Final Shut In 950 psi.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Gulf Oil Corporation

Address c/o Lester Lefavour
Box 2097
Denver, Colorado

By
Title Agt. Area Supt. of Production

cc: New Mexico Oil & Gas Conservation Commission
The Indian Agency.