

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R-359.3
Approval expires 12-31-55.

Indian Agency Ute

Allottee Trust

Tract No. 14

Contract 14-80-604-06

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	Subsequent Report - Sand-Free Perforations 1985' to 2035'	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 25, 19 56

Well No. 1 is located 660 ft. from N line and 660 ft. from E line of sec. 20

SE 20 Section 20 11 North - 15 West RPM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat San Juan New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the ground ~~drillhole~~ above sea level is 5747 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Gulf Designation: Southwest Barber Dome No. 1

FBTD 2060'. Sand-oil free by HOCO as follows: Loaded hole with 50 barrels diesel oil, broke formation down at 800 psi to 300 psi using 2 trucks. Pumped 1060 gallons diesel oil with 1-1/2% sand per gallon at 300 psi in 1 minute using 2 trucks; increased sand to approximately 2% per gallon and pumped 15,804 gallons with 4 trucks at rate of 56 barrels per minute at 800 psi. Finished with 80 barrels diesel oil. Added .05% per gallon Admate to free-pil. Used total of 30,000 20-40 mesh sand. Shut in at 730 psi, after 2 hours pressure dropped to 30 psi. Opened well after 2 hours, flowed 21 barrels lead oil to tanks. Run tubing to 2031', started mudding 2:30 p.m. Mudded 7-1/2 hours, recovered 150 barrels diesel oil. Total lead used 523 barrels. Recovered 180 barrels, have 243 barrels lead to recover from sand-free job and 18-1/2 barrels yet to recover from acid job. Total yet to recover from both jobs 361-1/2 barrels.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Gulf Oil Corporation

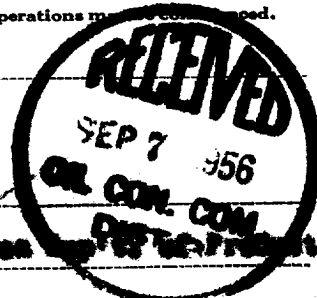
Address c/o Lester LeFavre

Box 2097

Denver 1, Colorado

By _____

Title Asst. Area Eng. of Production



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