submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. **Type of Well**
   GAS

2. **Name of Operator**
   MERIDIAN OIL

3. **Address & Phone No. of Operator**
   PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
   990'FSL, 890'FWL, Sec.22, T-31-N, R-11-W, NMPM

5. **Lease Number**
   SF-078134

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**

8. **Well Name & Number**
   Aztec A #1

9. **API Well No.**
   30-045-10467

10. **Field and Pool**
    Blanco Mesaverde

11. **County and State**
    San Juan Co, NM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	**Type of Action**	
_X_ Notice of Intent	___ Abandonment	___ Change of Plans
	___ Recompletion	___ New Construction
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing
	___ Casing Repair	___ Water Shut off
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection
	_X_ Other - Bradenhead repair	

13. **Describe Proposed or Completed Operations**

It is intended to repair the bradenhead on the subject well according to the attached procedure and wellbore diagram.

RECEIVED
MAR 27 1995
OIL CON. DIV.
DIST. 3

14. **I hereby certify that the foregoing is true and correct.**

Signed [signature] (LWD4) Title Regulatory Affairs Date 3/14/95

(This space for Federal or State Office use)
APPROVED BY _____ Title _____ Date _____
CONDITION OF APPROVAL, if any:

APPROVED

MAR 20 1995

NMOCD

DISTRICT MANAGER

WORKOVER PROCEDURE - BRADENHEAD REPAIR

AZTEC A # 1
Mesaverde
SW/4 Sec. 22, T31N, R11W
San Juan Co., New Mexico
DPNO 3730

1. Comply to all NMOCD, BLM, and MOI regulations. Conduct daily safety meetings for all personnel on location.

2. Test location rig anchors and repair if necessary. Prepare blow pit. MOL and RU daylight pulling unit. Install a 400 bbl frac tank and an atmospheric blow tank. NU blooie line to blow pit, and relief line to atmospheric tank. Fill frac tank with 1% KCl water.

3. Blow down tubing (153 jts. of 2 3/8", 4.7 #, EUE set at 4849') to atmospheric tank. Control well with 1% KCl water as needed. ND wellhead and NU BOP's. Test and record operation of BOP's. Send wellhead to A-1 Machine for inspection.

4. PU on tubing and strap out of hole. Visually inspect tubing, and replace joints that are in bad condition. Note any buildup of scale, and notify Operations Engineer.

5. RU wireline unit. Run gauge ring inside liner (5 1/2", 15.5 ppf) to PBTD of 4860'. PU 5 1/2" RBP and TIH. Set RBP at 4500'. Pressure test casing to 1000 psig. Spot two sacks of sand on top of RBP.

6. Run CBL (with 1000 psig pressure) to determine TOC behind 7 5/8" casing. Estimated TOC is 3190' per temperature survey. Contact Operations Engineer for design of squeeze cement.

7. Perforate 4 squeeze holes 20' above TOC. TIH with 7 5/8" fullbore packer and set 150' above perforations. Pressure up casing/tubing annulus to 500 psig. Establish rate into perforations with bradenhead valve open. Max pressure 1000 psig.

8. Mix and pump cement. (If cement circulates to surface, go immediately to displacement.) Displace cement to packer. Close bradenhead valve and squeeze 2 to 4 bbl of cement into perforations. Maintain squeeze pressure and WOC 12 hours (overnite).

9. TIH with 6 3/4" bit and drill out cement. Pressure test casing to 1000 psig. Test bradenhead valve for flow. Re-squeeze as necessary to hold pressure, or to stop bradenhead flow.

10. TIH with retrieving tool and retrieve RBP from 5 1/2" liner. POOH and LD RBP. TIH with 4 3/4" bit and CO to PBTD with air. Blow well clean and gauge production. POOH.

11. TIH with production tubing (seating nipple with pump-out plug one joint off bottom). Land tubing at 4845'.

12. ND BOP's and NU wellhead. Pump plug from tubing. Obtain final gauge.

13. Release rig.

Recommend: _____
Operations Engineer

Approve: _____
Drilling Superintendent

Contacts:	Cement	Halliburton	325-3575
	Downhole Tools	Baker	325-0216
	Wireline	Blue Jet	325-5584
	Operations Engineer	Larry Dillon	326-9714

lwd 03/09/95

PERTINENT DATA SHEET

3/13/95

WELLNAME:	Aztec A # 1	**DP NUMBER:**	3730
WELL TYPE:	Blanco Mesa Verde	**ELEVATION:**	GL: 5841' KB: 5851'
LOCATION:	990' FSL 890' FWL Sec. 22, T31, R11W San Juan County, New Mexico	**INITIAL POTENTIAL**	AOF 6,552 MCF/D 2/12/58 INITIAL SICP: 977 psig 1/28/58 CURRENT SICP: 487 psig 8/16/91
OWNERSHIP:	DK GWI: 52.5000% NRI: 43.1093% SJBT: 9.3750%	**DRILLING:**	SPUD DATE: 1/3/58 COMPLETED: 2/3/55 TOTAL DEPTH: 4909' PBTD: 4860'

CASING RECORD:

HOLE SIZE	SIZE	WEIGHT	GRADE	DEPTH	EQUIP.	CEMENT		TOC
	10 3/4"	32.75#	SW	174'	-	150 sx		Circ to surf.
9 5/8"	7 5/8"	26.4#	J-55	4575'	-	250 sx	(TS)	3190'
6 3/4"	5 1/2	15/50#	J-55	4904'	Liner hanger @ 4526'	110 sx	(TS)	4526'
Tubing	2 3/8"	4.70#	J-55	4849'	153 Jts.			

FORMATION TOPS:

Ojo Alamo		Cliff House	4047'
Kirtland		Menefee	4280'
Fruitland	2109'	Point Lookout	4689'
Pictured Cliffs	2458'	Mancos	4887'
Lewis	2586'	Gallup	
Huerfanito Bentonite		Greenhorn	
Chacra		Graneros	
		Dakota	

LOGGING: ES 173-4575; IND 4578-4903; GRL 2400-4903; ML 173-4575; TS 4400-4907
Temperature Survey's: B&R at 3190' and 4526'

PERFORATIONS MV Perf 4670' - 4842'.

STIMULATION: Water frac Mesaverde perf with 78,600 gals. water and 60,000# sand. BDP 350#.

WORKOVER HISTORY: NONE

PRODUCTION HISTORY:	Gas	Oil
Cumulative as of 1994:	1.64 Bcf	1.5 Mbo
Current:	1124 Mcf/m	3 Bbl

DATE OF LAST PRODUCTION:	Gas	Oil
12- 94	1124 Mcf	3 Bbl

PIPELINE: EPNG

Aztec A #1

Current -- 2/28/95

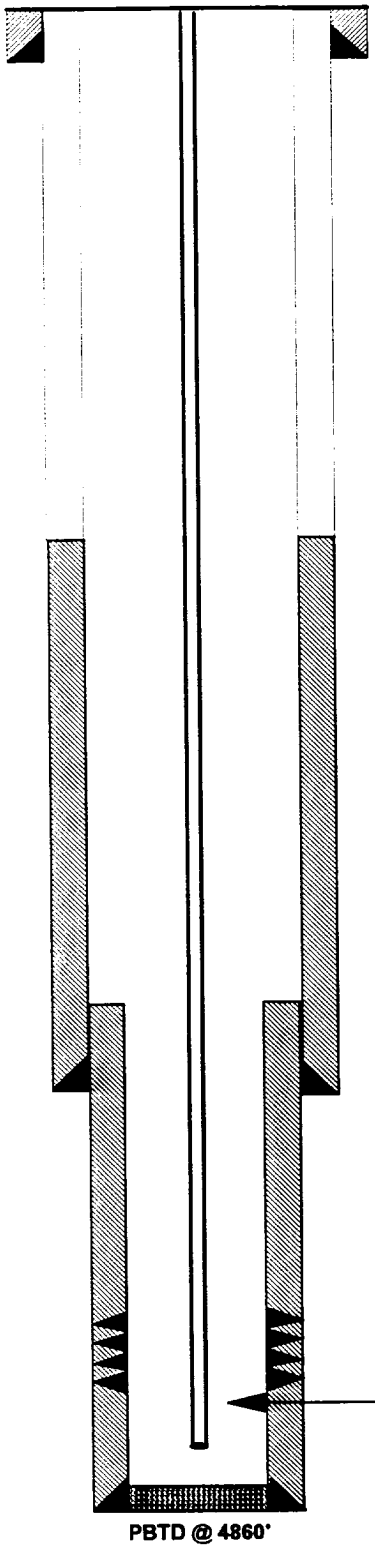
DPNO: 3730

Blanco Mesaverde

990' FSL, 890' FWL
Sec. 22, T31N, R11W, San Juan Co., NM

Spud: 1-3-58

Completed : 2-3-58



10 3/4", 32.75#. SW Surface csg set @ 174'. Cmt 150 sx to surface.

Fruitland @ 2109'

Picture Cliffs @ 2458'

Lewis @ 2586 '

TOC @ 3190' (TS)

Cliff House @ 4047'

Menefee @ 4280'

5 1/2" liner top @ 4526'

7 5/8", 26.4#, J-55 csg set @ 4575' 125 sx cmt.

TOC @ 4526' (TS)

Point Lookout @ 4689'

MV Perforation 4670'-4842'.

2 3/8", 4.7# J-55 Tubing set @ 4849'.

Mancos@ 4887'

5-1/2", 15.50#, J-55 liner set @ 4904'. Cmt w/ 110 sx

PBTD @ 4860'

TD @ 4909'