

A 10x10 grid with the number 22 in the center and the letter O in the bottom-left corner.

LOCATE WELL CORRECTLY

U. S. LAND OFFICE Ute Mountain
SERIAL NUMBER Tribal Lands
LEASE OR PERMIT TO PROSPECT _____
Contract 14-20-604-87

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED

FEB 24 1956

U.S. GOVERNMENT PRINTING OFFICE: 1964 O - 352-001

LOG OF OIL OR GAS WELL

Company Tennessee Gas Transmission Company Address P. O. Box 1772, Casper, Wyoming
Lessor or Tract Ute Mountain Tribe "A" Field Verde Gallup State New Mexico
Well No. 7 Sec. 22 T. 31N R. 15W Meridian NMPM County San Juan
Location 770 ft. [N.] of S Line and 330 ft. [E.] of W Line of Section 22 Elevation 5895.85 'KB
[BY] [WY] (Derrick foot relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date February 14, 1958

The summary on this page is for the condition of the well at above date.

Commenced drilling January 9, 19 58 Finished drilling January 25, 19 58.

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2357 to 2452 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

RECEIVED
FEB 9 1954

IMPORTANT WATER SANDS

No. 1, from 1007 to 1107 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8"	28	8		91.72	Belled Bottom Joint				
5-1/2"	14	8	Lone Star	2390.16	Baker Gauge				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	102.87'	80	One Plug		
5-1/2"	2357.00'	140	2 Stages	40 sks cement	14.4 bbls mud, 100 sacks cement

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **Surface**----- feet to **2358**----- feet, and from ----- feet to ----- feet
Cable tools were used from **2358**----- feet to **2452**----- feet, and from ----- feet to ----- feet

DATES

-----**February 8**-----, 19**58**----- Put to producing -----**February 8**-----, 19**58**-----

The production for the first 24 hours was 71 barrels of fluid of which 100% was oil; 0% emulsion; 0% water; and 0% sediment. Gravity, °Bé. 40

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

Towell	Driller	Driller
Compton	Driller	Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	10'	10'	K.B. - Ground Level
10'	1162'	1152'	Sand w/shale and coal stringers
1152'	2374'	1222'	Calcareous shale
2374'	2452'	78'	Shale, sandy shale, and sand stringers
			Top of 1st Stage of cement 1230'
			Top of 2nd Stage of cement 1770'
			by Temperature Survey ran 12 hours after cementing.

FOR : JYAIN

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "disconnected", or left in the well, give its size and location. If the well has been dynamited, give date, position, and number of shots. If piers or bridges were put into test for water, state kind of material used, position, and results of pumping or bailing.