

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-3135
Expires September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
AMOCO PRODUCTION COMPANY *H & S Production*

3. Address and Telephone No.
P.O. BOX 800, DENVER COLORADO 80201 ATTN: JOHN HAMPTON RM. 1846

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
770' FSL, 330' FWL SW/SW Sec. 22, T31N, R15W

5. Lease Designation and Serial No.
14-20-60487

6. If Indian, Allottee or Tribe Name
Ute Mountain Tribe

7. If Unit or CA Agreement Designation

8. Well Name and No.
Ute Mountain Tribal *A*

9. API Well No.
#78
not available

10. Field and Pool, or Exploratory Area
Verde/Gallup

11. County or Parish, State
San Juan, NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☒ Notice of Initial Completion ☐ Subsequent Report ☐ Final Abandonment	☒ Abandonment ☐ Recompletion ☐ Plugging Back ☐ Casing Repair ☐ Altering Casing ☐ Other
☐ Change of Plans ☐ New Construction ☐ Non-Routine Fracturing ☐ Water Shut-Off ☐ Conversion to Injection	

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APR 23 1990
OIL CON. DIV.
DIST. 3

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco as lessee of record intends to P&A the subject well per the attached procedure. (H & S Production is the designated operator of this well.)

Re: BLM letter dated March 16, 1990 to Mr. R.N. Steinhour of Amoco

Please contact Cindy Burton (303) 830-5119 if you have any questions pertaining to the above.

COPIATIONS
ATTACHED

14. I hereby certify that the foregoing is true and correct

Signed *John Hampton* Title *SR Staff Admin Supv.* Date *4/20/90*

(This space for Federal or State office use)

Approved by *(s) Kent Hoffman* Title *ACTING AREA MANAGER* Date *APR 20 1990*

Conditions of approval, if any:

RECEIVED

SEP 10 1942

DEPT. OF
OIL CON. DIV.

Plug and Abandonment Procedure
Ute Mountain Tribal #7-A
19 April 1990

1. MIRUSU. NDWH. NUBOPE. TOH w/ rods & tubing if present.
2. TIH w/ workstring. Spot cement plug f/ TD to 2250' (61 cu. ft.).
3. Perforate four 1/2" holes at 1200'. Attempt to establish circulation through bradenhead. If circulation is not established, go to step 4. Circulate a surface plug through perforations at 1200' (778 cu. ft.). Go to step 5.
4. Squeeze a 100' plug into perforations at 1200 (62 cu. ft.). Perforate four 1/2 inch holes at 750'. Establish circulation between casing strings. Circulate a surface plug through perforations at 750' (500 cu. ft.).
5. NDBOPE. Cut off casing. Install PXA marker according to BLM and State requirements.
6. Turn well over to John Jenson for reclamation.
7. Rehabilitate surface according to BLM and State requirements.

Note: Use Class G neat cement.

UTE MOUNTIAN TRIBAL #7--A
Location -- 22M-- 31N-- 15W
Verde Gallup
Orig. Completion -- 12/58
Last File Update -- 4/90

MANCOS AT 1162

GP AT 2324

BOT OF 5.625 IN OD CSA 105
28 LB/FT. H40 CASING, W/80 SKS

BOT OF 5.5 IN OD CSA 2357
14 LB/FT. J55 CASING
FRAC 40M GAL & 40M# SMD

TOTAL DEPTH 2452 FT.

CONDITIONS OF APPROVAL

#7 Ute Mountain Tribal A SWSW 22-31N-15W

- 1) A surface plug shall be placed inside the 5 1/2 inch casing extending downward at least 50 feet from the casing cut-off point.
- 2) Notify BLM at (303)247-4082 24 hours prior to cementing operations.