

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

EXPIRES AUGUST 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	JUN 12 1990
2. NAME OF OPERATOR H+S Production	Bureau of Land Management Durango, Colorado
3. ADDRESS OF OPERATOR 3390 US HWY 64 NBU 3002 Farmington	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface SW/SW SECTION 22, TOWNSHIP 31 North, RANGE 15 WEST.	N.M. 89401 770/S 330/W
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5886
5. LEASE DESIGNATION AND SERIAL NO. 142060487	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Mountain
7. UNIT AGREEMENT NAME Ute Mountain	8. LEASE OR LEASE NAME Ute Mtn. Tribe A
9. WELL NO. 7	10. FIELD AND POOL, OR WILDCAT VERDE GALLUP
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 22 T31N, R15E SW/SW	12. COUNTY OR PARISH SAN JUAN N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	PULL OR ALTER CASING
FRACTURE TREAT	MULTIPLE COMPLETE
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANS
(Other)	

WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other)	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5-9-90 PLA WELL
5-10-90 PLA WELL
AS PER ATTACHED REPORT

RECEIVED

JUN 25 1990

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Ray Little

TITLE PART OWNER

DATE 6-8-90

(This space for Federal and State office use)

APPROVED BY (s) Jim Lovato

TITLE AREA MANAGER

DATE JUN 26 1990

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

DOWELL SCHLUMBERGER INCORPORATED

TREATMENT NUMBER 1506-3011		DATE 5-9-90
STAGE	DS	DISTRICT Farmington, New Mexico

WELL NAME AND NO. <i>Ute Mountain 7A</i>		LOCATION (LEGAL) <i>Sec. 22 T31N R15W</i>		RIG NAME: <i>W. J. ...</i>			
FIELD POOL <i>Verde Gallup</i>		FORMATION <i>Gallup</i>		WELL DATA		BOTTOM	TOP
COUNTY/PARISH <i>San Juan</i>		STATE <i>New Mexico</i>	API. NO.	BIT SIZE	CSG/Liner Size	<i>5 1/2"</i>	
				TOTAL DEPTH	WEIGHT	<i>14 #/ft</i>	
				11 ROT ☒ CABLE	FOOTAGE	<i>2405</i>	
				MUD TYPE	GRADE	<i>K55</i>	

NAME <u>H&S Production</u>	K BHST 11 BHCT	110°F	THREAD	8rd					
	MUD DENSITY		LESS FOOTAGE SHOE JOINT(S)						TOTAL
	MUD VISC.		Disp Capacity						

ADDRESS P.O. Box 1936
Farmington, NM ZIP CODE 87499

SPECIAL INSTRUCTIONS		Set bottom plug at 175 ft. let cement set and tag top with tubing (510) Pump 500 ft. plugs until cement to surface. Then pump 26 sacks between 5 1/2" x 8 3/4" annulus. Plug well as per customer instructions.		SHOE TYPE _____ DEPTH _____		Stage TYPE _____ DEPTH _____	
Head & Plugs ☒ TBG ☐ D.P.		SQUEEZE JOB		TOOL TYPE _____		TOOL DEPTH _____	
☐ Double ☐ Single		SIZE 2 3/8" WEIGHT 4.7 lb/ft					

IS CASING/TUBING SECURED? ☐ YES ☒ NO				☒ Swage ☐ Knockoff		☐ GRADE ☐ THREAD 8rd		TAIL PIPE: SIZE		DEPTH	
LIFT PRESSURE 2546				CASING WEIGHT - SURFACE AREA (3.14 x R ²)		☐ TOP ☐ OR ☐ W ☐ NEW ☒ USED		TUBING VOLUME		B	
PRESSURE LIMIT				PSI BUMP PLUG TO N/A PSI		☐ BOT ☐ OR ☐ W DEPTH 2400 ft.		CASING VOL. BELOW TOOL		B	
ROTATE N/A RPM				RECIPROCATATE N/A FT				TOTAL		B	
				No of Centralizers N/A				ANNUAL VOLUME		B	

TIME	PRESSURE	VOLUME PUMPED GPM	JOB SCHEDULED FOR TIME 8:200 DATE: 5-9-90	ARRIVE ON LOCATION TIME: 1100 DATE: 5-9-90	LEFT LOCATION TIME: 1330 DATE: 5-9-90
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[illegible]REMARKS

SYSTEM CODE	NO. OF SACKS	YIELD CU FT/SK	COMPOSITION OF CEMENTING SYSTEMS	SLURRY MIXED	
				BBLS	DENSITY
1.	300	1.24	50:50 G: Poz + 2% SI	66.3	13.5
2.					
3.					
4.					
5.					
6.					

BREAKDOWN FLUID TYPE		VOLUME		DENSITY	PRESSURE	MAX.	MIN.
☐ HESITATION SO		☐ RUNNING SO		☐ YES ☐ NO	Cement Circulated To Surf ☐ YES ☐ NO		
BREAKDOWN	PSI	FINAL	PSI	DISPLACEMENT VOL	Bbls		
Washed Thru Perls	☐ YES ☐ NO	10	FT	MEASURED DISPLACEMENT	☐ WIRELINE		
PERFORATIONS				CUSTOMER REPRESENTATIVE		DS SUPERVISOR	
10 10						Kevin W. England.	

DOWELL SCHLUMBERGER INCORPORATED

TREATMENT NUMBER

1506-3011

DATE

5/10/90

STAGE

OR

DISTRICT

FARMINGTON, N.M.

DS-498 PRINTED IN U.S.A.

WELL NAME AND NO: 17E MOUNTAIN 7A		LOCATION (LEGAL) SEC 22 T31N R15W		RIG NAME:	
FIELD-POOL VERDE GALLUP		FORMATION GALLUP		WELL DATA:	
COUNTY/PARISH SAN JUAN		STATE N.M.		API. NO.	
NAME H & S PRODUCTION		AND		ADDRESS P.O. Box 1936	
ADDRESS FARMINGTON, N.M.		ZIP CODE 87499		SPECIAL INSTRUCTIONS SET 4 PLUGS, CEMENT IN CASING TO SURFACE, PUMP 24 IN DOWN 8 1/8 - 3 1/2 ANNUALS	
IS CASING/TUBING SECURED? ☐ YES ☒ NO		LIFT PRESSURE 2440 PSI		CASING WEIGHT - SURFACE AREA (3.14 x R ²)	
PRESSURE LIMIT 1500 PSI		BUMP PLUG TO		PSI	
ROTATE ☐ RPM		RECIPROCATATE ☐ FT		No. of Centralizers	
BIT SIZE		CSG/Liner Size		BOTTOM	
TOTAL DEPTH		WEIGHT		TOP	
☐ ROT ☒ CABLE		FOOTAGE		TOTAL	
MUD TYPE		GRADE			
☒ BHST ☐ BHCT		THREAD			
MUD DENSITY		LESS FOOTAGE SHOE JOINT(S)			
MUD VISC.		Disp. Capacity			
NOTE: Include Footage From Ground Level To Head In Disp. Capacity					
FOOT TYPE		DEPTH		STAGE TOOL	
SHOE TYPE		DEPTH		STAGE TOOL	
Head & Plugs		☒ TBG ☐ D.P.		SQUEEZE JOB	
☐ Double		SIZE		TOOL TYPE	
☐ Single		WEIGHT		DEPTH	
☒ Swage		GRADE		TAIL PIPE: SIZE	
☐ Knockoff		THREAD		DEPTH	
TOP ☐ R ☐ W		☐ NEW ☐ USED		TUBING VOLUME	
BOT ☐ R ☐ W		DEPTH		CASING VOL. BELOW TOOL	
				TOTAL	
				ANNUAL VOLUME	

TIME	PRESSURE	VOLUME PUMPED BBL	JOB SCHEDULED FOR TIME	DATE	ARRIVE ON LOCATION TIME	DATE	LEFT LOCATION TIME	DATE
0001 to 2400	TBG OR D.P.	CASING	INCH	MENT	CUM	INJECT RATE	FLUID TYPE	FLUID DENSITY
0948	50	-	13	0	1	CEM	13.5	START CEMENT
1003	0	-	6.5	13	1	H ₂ O	8.3	START DISPLACEMENT
1005	0	-	15	-	-	-	-	1051 PRIME, SHUT DOWN RE-PRIME
1010	100	-	15	1	-	-	-	RESUME DISPLACEMENT
1015	100	-	20	-	-	-	-	SHUT DOWN - WAIT ON WATER
1240	100	-	13	0	1.2	CEM	13.5	START CEMENT
1251	90	-	40	13	1.2	H ₂ O	8.3	START DISPLACEMENT
1255	290	-	17	1.2	1	1	1	SHUT DOWN - FLOW BACK
1331	90	-	13	0	1.2	CEM	13.5	START CEMENT
1341	100	-	2	13	1.4	H ₂ O	8.3	START H ₂ O DISPLACEMENT
1342	0	-	14	-	-	-	-	SHUT DOWN RE-PRIME
1344	100	-	15	1.4	-	-	-	RESUME DISPLACEMENT
1345	200	-	15	-	-	-	-	SHUT DOWN
1345	50	-	-	-	-	-	-	FLOW BACK

REMARKS

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS	SLURRY MIXED BBLs	DENSITY
1.					
2.					
3.					
4.					
5.					
6.					

PAGE 2 OF 3

BREAKDOWN FLUID TYPE		VOLUME		DENSITY		PRESSURE		MAX.		MIN:	
☐ HESITATION SO.		☐ RUNNING SO.		☐ CIRCULATION LOSS		☐ YES ☐ NO		Cement Circulated To Surf.		☐ YES ☐ NO	
BREAKDOWN		PSI		FINAL		PSI		DISPLACEMENT VOL		Bbls	
Washed Thru Perls		☐ YES ☐ NO		TO		FT		MEASURED DISPLACEMENT		☐ WIRELINE	
PERFORATIONS		TO		TO		TO		TO		TO	
CUSTOMER REPRESENTATIVE		DS		SUPERVISOR		P. FIRESTONE					

CEMENTING SERVICE REPORT

DOWELL SCHLUMBERGER INCORPORATED

TREATMENT NUMBER

1500-0011

DATE

5/10/90

STAGE

DS

DISTRICT

FARMINGTON, N.M.

DS-496 PRINTED IN U.S.A.

WELL NAME AND NO. UTE MOUNTAIN 7A		LOCATION (LEGAL) SEC 22 T31N R5W		RIG NAME	
FIELD-POOL VERDE CANYON		FORMATION CANYON		WELL DATA	
COUNTY/PARISH SAN JUAN		STATE N.M.		API NO.	
NAME H & S PRODUCTION		AND		TO	
ADDRESS P.O. Box 1936		ZIP CODE 87499		NOTE: Include Footage From Ground Level To Head In Disp. Capacity	
SPECIAL INSTRUCTIONS PLUG Casing With 300 3x 50/50/1002/G + 2% D20 GEL 25 3x FOR 8 5/8 - 5 1/2 ANNUUS		PUMPED ADDITIONAL 50 3x		IS CASING/TUBING SECURED? ☐ YES ☒ NO	
LIFT PRESSURE 2440 - OPEN PSI		CASING WEIGHT - SURFACE AREA (3.14 x R ²)		PRESSURE LIMIT 1500 PSI	
BUMP PLUG TO		PSI		ROTATE	
RPM		RECIPROCAT		FT	
No. of Centralizers		Head & Plugs		TUBG	
☐ Double		☐ Single		☐ Swage	
☐ Knockoff		☐ GRADE		☐ THREAD	
TOP ☐ OR ☐ W		NEW ☐ USED		BOT ☐ OR ☐ W	
DEPTH		TOOL		SQUEEZE JOB	
TYPE		DEPTH		TAIL PIPE: SIZE	
DEPTH		TUBING VOLUME		CASING VOL BELOW TOOL	
TOTAL		ANNUAL VOLUME		TIME	
DATE		DATE		DATE	

TIME	PRESSURE	VOLUME PUMPED	JOB SCHEDULED FOR	ARRIVE ON LOCATION	LEFT LOCATION
0001 to 2400	TBG OR D.P.	CASING	TIME: A.M. DATE	TIME DATE	TIME DATE
1424	40	-	13 0 1 CEM 13.5	START CEMENT	60 3x - 650' - SURFACE
1429	0	-	7 -	SHUT DOWN - BRING UP WEIGHT	
1439	100	-	7 .5	RESUME PUMPING (SEE CHART)	
1439	100	-	13 -	SHUT DOWN	
1711	10	-	11 0 1 CEM 13.5	PUMP DOWN 8 5/8 - 5 1/2 ANNUUS	50 3x
1720	0	-	11	SHUT DOWN	
1725	-	-	1 1 USE CPUMP	PUMP 1 BBL IN 5 1/2 CASING	FOR WELL MARKER

REMARKS

PAGE 3 OF 3

SYSTEM CODE	NO. OF SACKS	YIELD CU FT/SK	COMPOSITION OF CEMENTING SYSTEMS	SLURRY MIXED
				BBLs DENS
1.	350	1.24	50/50 : 1002/G + 2% D20 GEL	77 13.
2.	350	TOTAL	SACKS PUMPED	
3.				
4.				
5.				
6.				

BREAKDOWN FLUID TYPE		VOLUME		DENSITY		PRESSURE		MAX 300 MIN: 0	
☐ HESITATION SO.		☐ RUNNING SO.		☐ CIRCULATION LOST		☐ YES ☒ NO		Cement Circulated To Surf ☒ YES ☐ NO	
BREAKDOWN		PSI		FINAL		PSI		DISPLACEMENT VOL	
Washed Thru Perls		☐ YES ☐ NO		TO		FT		MEASURED DISPLACEMENT	
PERFORATIONS		TO		TO		TO		TO	
CUSTOMER REPRESENTATIVE		DS		SUPERVISOR		P. FIRESTONE			

CONDITIONS OF APPROVAL AND ADDITIONAL REQUIREMENTS

1. This Subsequent Report of Abandonment (SRA) is approved to the plugging of the well bore only. Liability under the bond is retained until surface restoration is completed and approved.
2. Once the dirt work has been completed, the operator will submit Form 3160-5, Sundry Notice, informing the Bureau of Land Management (BLM) of this operation. This Sundry Notice, or Second Subsequent Report of Abandonment (SSRA) will be an acceptance rather than an approval action. (Instruction Memorandum No. CO-87-417).
3. Form 3160-5, Sundry Notice, will be submitted when all restoration is completed. This Sundry Notice, or Final Abandonment Notice (FAN), will be submitted only when the site is ready for inspection by an official of the BLM.
4. PHASED RELEASE OF BOND LIABILITY - After proper plugging of the leasehold's well(s), and after the site has been stabilized and seeded, a percentage of the bond liability can be released. Operators who wish to request partial liability release of a single lease bond may delay filing Form 3160-5 , Second Subsequent Report of Abandonment (SSRA) until after the site has been reseeded. In this case, the Sundry Notice should not only detail work that was done but also request partial bond liability release. (Instruction Memorandum No. CO-87-307).