

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington New Mexico Dec. 5, 1957
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Colorado Western Exploration, Inc. Gov't. Senter Well No. 1-24, in SE $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)

N Unit Letter, Sec. 24, T. 31 N, R. 13 W, NMPM., Blanco Mesa Verde Pool

San Juan

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	X N	O	P

County. Date Spudded 10/11/57 Date Drilling Completed 11/3/57
Elevation 5817 KB Total Depth 6775 FBTD 4970

Top Oil/Gas Pay 4460' Name of Prod. Form. W Point Lookout

PRODUCING INTERVAL
4404-4414 4570-90 4631-40 4675-84 4769-73
Perforations 4484-4544 4603-17 4644-60 4706-28 4805-15

Open Hole None Depth None Casing Shoe 4994' Depth None Tubing 4402'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 1223 MCF/Day; Hours flowed 3

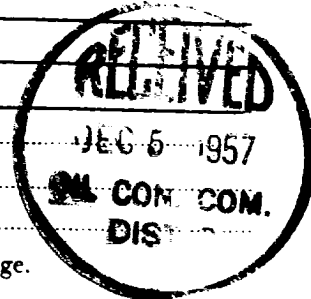
Choke Size 3/4" Method of Testing: Pitot tube. Sept Back Press

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 200,000 gal. Water 150,000 Lb. Sand (Two Stages)
Casing 972 Tubing 972 Date first new oil run to tanks _____
Press. 972 Press. 972

Oil Transporter To be negotiated.

Gas Transporter Southern Union Gas Company

Remarks: Initial Potential Test attached.



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____ 1957, 19.

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Colorado Western Exploration, Inc.
(Company or Operator)

By: C. R. Carrin (Signature)

Title Area Superintendent
Send Communications regarding well to:

Name Colorado Western Exploration, Inc.

Address 312 U.S. Nat'l Bank Bldg. - Denver,

OIL CONSERVATION COMMISSION

APPROVED BY		DATE	
NO. OF		5	
		2	
		1	
		1	
TOTAL		1	
P. 1		✓	