

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado 9-24-59  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Consolidated Oil & Gas, Inc. Gov't Senter Well No. 1, in SE 1/4 SW 1/4,  
(Company or Operator) (Lease)  
N Sec. 24, T. 31N, R. 13W, NMPM., Blanco Pool  
Unit Letter Deepening  
San Juan County. Date Spudded 8-30-59 Date Drilling Completed 9-23-59

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	x N	O	P

Elevation 5817 K.B. Total Depth 6786 PBD 6747

Top Oil/Gas Pay 6612 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6612-37, 6641-47, 6655-61, 6670-86, 6694-6712'

Open Hole None Depth 6763' Casing Shoe 6763' Depth 6460 Tubing

OIL WELL TEST -

Natural Prod. Test:            bbls. oil,            bbls water in            hrs,            min. Size            Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used):            bbls. oil,            bbls water in            hrs,            min. Size           

GAS WELL TEST -

Natural Prod. Test: 2500 MCF/Day; Hours flowed 24 Choke Size           

Method of Testing (pitot, back pressure, etc.):           

Test After Acid or Fracture Treatment: 2500 MCF/Day; Hours flowed 24

Choke Size 1 1/4" Method of Testing: Initial to atmosphere

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): Sand-water: 36,000# - 66,000 gallons

Casing            Tubing            Date first new

Press. - Press. 2000 oil run to tanks Awaiting Hookup

Oil Transporter Four States Western

Gas Transporter Southern Union Gas Company

Remarks: Old Mesa Verde well now recompleted as dual Dakota-Mesa Verde

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: SEP 28 1959, 19          

CONSOLIDATED OIL & GAS, INC.  
(Company or Operator)

By: J.B. Ladd (Signature) Vice President

Title           

Send Communications regarding well to:

Name Consolidated Oil & Gas, Inc.

Room 312, 1740 Broadway

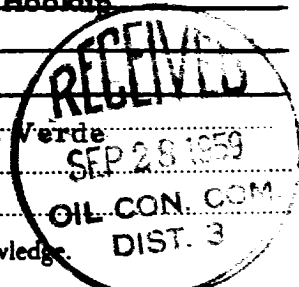
Address Denver 2, Colorado

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Supervisor Dist. # 3

Title           



# OIL CONSERVATION COMMISSION

## AZTEC DISTRICT OFFICE

No. Copies Received **4**

### DISTRIBUTION

	NO. FURNISHED	
Operator	/	
Santa Fe	/	
Production Office	/	
State Land Office		
U. S. G. S.		
Transporter		
File	/	✓