

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078464

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

SENER 1M

9. WELL NO.

2414800

10. FIELD AND POOL, OR WILDCAT

Basin Dk/Blanco MV

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

1.

OIL ☐ GAS ☒  
WELL WELL OTHER

2. NAME OF OPERATOR

Snyder Oil Corporation (505) 632-8056

3. ADDRESS OF OPERATOR

P.O. 2038 Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

1495' FSL & 845' FEL, Sec 24, T31N, R13W, NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

12. COUNTY OR PARISH

San Juan

13. STATE

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

ABANDON\* ☒

CHANGE PLANS ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well  
Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Our intention is to P & A this well due to the uneconomical nature production. Only the Dakota zone will be abandoned. The Mesa Verde zone will remain in a productive state.

The November 15, 1993 Sundry attachment showed both zones being plugged. The proposed new procedure is attached.

RECEIVED  
MAR 21 1994  
OIL CON. DIV  
DIST. 3

0701 MAR 21 1994  
MAR 21 - 9 AM 11:32

RECEIVED  
BLM

18. I hereby certify that the foregoing is true and correct

SIGNED

Wayne Converse

TITLE

Engineer

DATE

03/07/94

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

MAR 11 1994

DISTRICT MANAGER

\*See Instructions on Reverse Side

March 2, 1994

SNYDER OIL CO.

Senter #1M (MV/Dk)  
SE, Sec. 24, T31N, R13W  
San Juan County, New Mexico

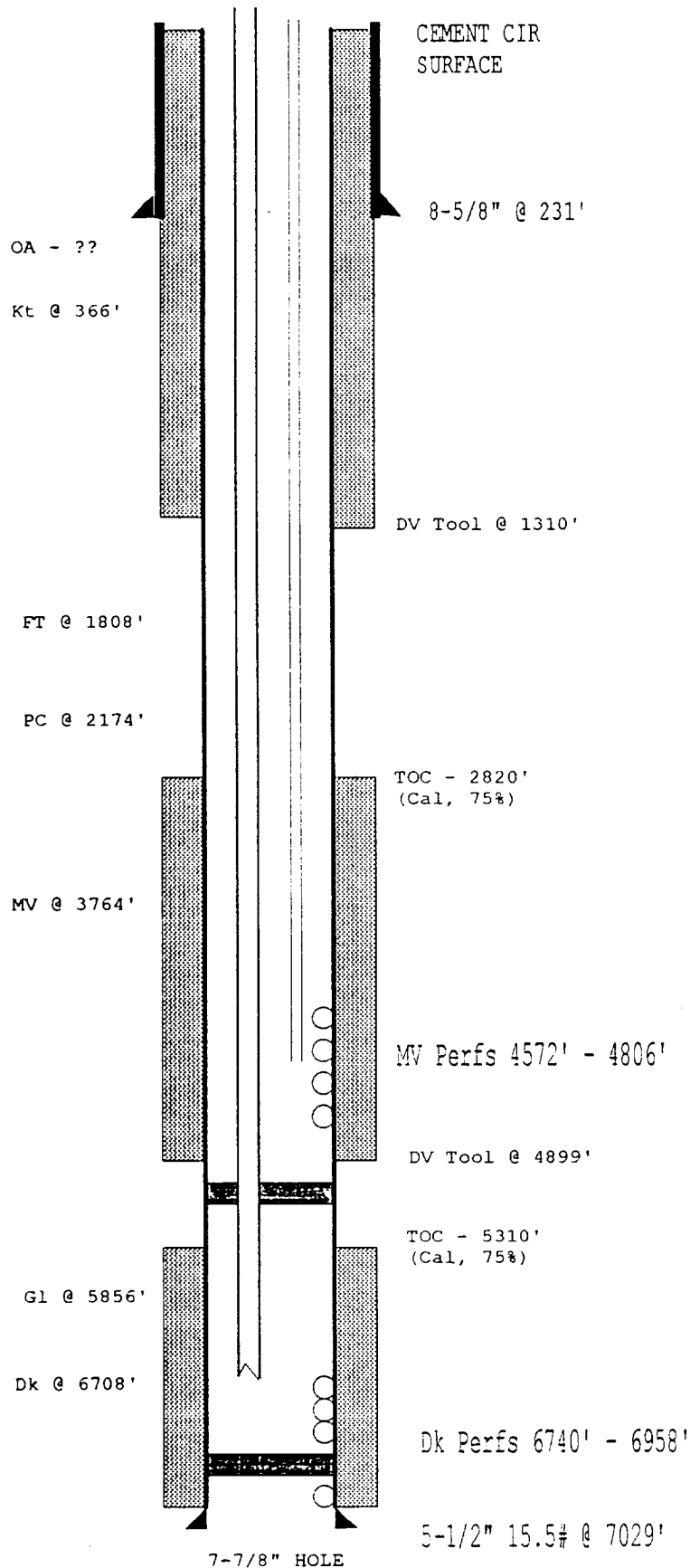
Dakota Zone Only

**PLUG AND ABANDONMENT PROCEDURE:**

1. MOL and RUSU. Comply to all NMOCD, BLM and Snyder safety rules and regulations. Blow well down; kill with water if necessary; a 8.3 ppg wellbore fluid exceeds the exposed reservoirs' pressure. ND wellhead and NU BOP and stripping head; test BOP.
2. NU offset spool; POH with 1-1/4 Mesaverde tubing and LD; change over for 1-1/2" tubing; release seal assembly from Baker Retrieval-D packer at 5003'; POH with 1-1/2" Dakota tubing, visually inspect and LD if necessary.
3. RIH with open ended tubing to 7000'. Plug #1 from 7000' to 6658' with 75 sxs Class B cement (100% excess). POH above 5000' and WOC. RIH and tag cement. POH to 5906'.
4. Plug #2 from 5906' to 5806' with 17 sxs Class B cement (top Gallup at 5856'). POH with tubing.
5. PU 5-1/2" cement retainer and RIH; set at <sup>4800' ±</sup> 4900' (below Mesaverde perfs); ~~establish rate into perfs. Plug #3 under CR at 4900' with 31 sxs Class B cement, squeeze 25 sxs below CR then spot 6 sxs on top.~~ POH with setting tool.
6. RIH with production tubing and land at 4600' +/- ND BOP and NU wellhead.
7. RD and MOSU. Restore location.

# EXISTING WELL

7 NOV 93



SNYDER OIL COMPANY  
SENDER #1M  
SE, Sec. 24, 31N, 13W  
San Juan County, NM

1-1/4" Tubing Set at 4605'

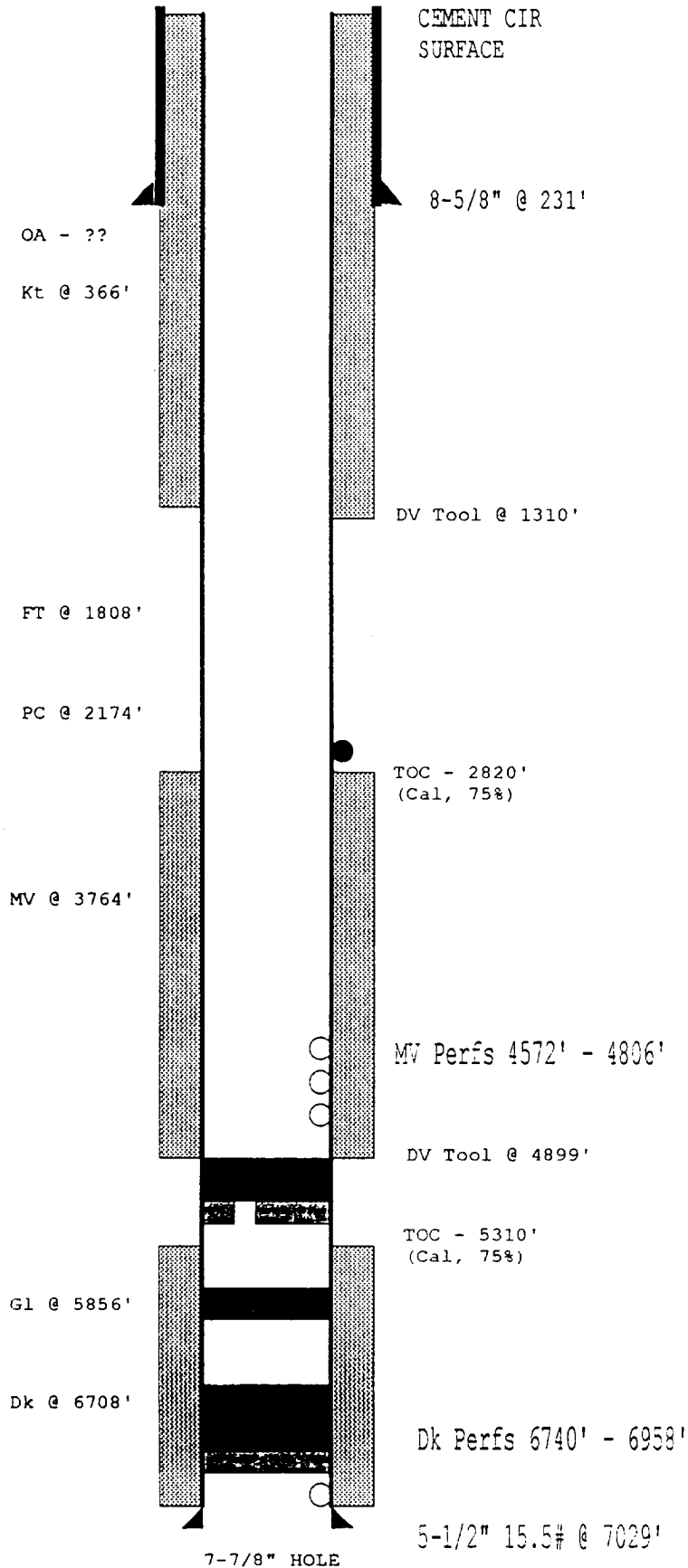
BAKER RETRAVA-D @ 5003'

1-1/2" Tubing Set at 6793'

# PLUGGED WELL

2 MAR 94

SNYDER OIL COMPANY  
SENER #1M  
SE, Sec. 24, 31N, 13W  
San Juan County, NM



CEMENT RETAINER @ 4900'  
PLUG #3 5003'-4900'  
25 SXS BELOW CR  
6 SXS ABOVE CR

PLUG #2 5906' - 5806'  
17 SXS CEMENT

PLUG #1 7000' - 6658'  
75 SXS CEMENT