

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side).

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. LEASE DESIGNATION AND SERIAL NO. NMSF-078464
2. NAME OF OPERATOR CHATEAU OIL AND GAS, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 5802 HIGHWAY 64, FARMINGTON, NM 87401		7. UNIT AGREEMENT NAME 30-045-10470
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 790' FSL and 1690' FWL		8. FARM OR LEASE NAME SENER
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT DAKOTA/MESA VERDE
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 24, T31N, R13W
		12. COUNTY OR PARISH SAN JUAN
		13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Chateau Oil and Gas, Inc. intends to plug and abandon the above referenced well in early November 1997.

Please find attached the plugging procedure for this well. Please give us until December 1st, 1997 to have this procedure completed.

18. I hereby certify that the foregoing is true and correct

SIGNED Chester L. Deal TITLE Superintendent DATE 09/23/97

(This space for Federal or State office use)

APPROVED BY /s/ Doane W. Spencer TITLE _____ DATE 09/23/97

CONDITIONS OF APPROVAL, IF ANY:

***See Instructions on Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and wilfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

PLUG AND ABANDONMENT PROCEDURE

SENER #1
DUAL COMPLETION
SEC 24, T31N, R13W
SAN JUAN COUNTY, NEW MEXICO

NOTE: ALL CEMENT VOLUMES USE 100' EXCESS OUTSIDE PIPE AND 50' EXCESS INSIDE PIPE. THE STABILIZING WELLBORE FLUID WILL BE 8.3 PPG, SUFFICIENT TO BALANCE ALL EXPOSED FORMATION PRESSURES.

1. INSTALL AND TEST RIG ANCHORS. PREPARE BLOW PIT. COMPLY TO ALL NMOCD, BLM AND CHATEAU SAFETY RULES AND REGULATIONS.
2. MOL AND RU DAYLIGHT PULLING UNIT. CONDUCT SAFETY MEETING FOR ALL PERSONNEL ON LOCATION. NU RELIEF LINE TO FLOW TANK. BLOW WELL DOWN (KILL WITH WATER AS NEEDED). ND WELLHEAD AND NU BOP. TEST BOP.
3. POH AND LAY DOWN 4131' OF 1 1/4" TUBING. POH AND TALLY 6468' OF 2 3/8" TUBING. VISUALLY INSPECT TUBING. IF TUBING HAS HEAVY SCALE OR IS IN POOR CONDITION, THEN LD AND PU 2' WORK STRING.
4. PLUG #1 (6462' - 6562'): RIH WITH 4 1/2" GAUGE RING TO 6570'. RIH WITH 4 1/2" CIBP AND SET @ 6562'. RIH WITH TUBING AND TAG CIBP. PUMP 8 SX CLASS B CEMENT PLUG TO COVER CIBP. PUH TO 4865'.
5. PLUG #2 (4354' - 4865') PUMP 108 SX CLASS B CEMENT PLUG WITH 2% CaCl₂ TO COVER LINER HANGER AND MESAVERDE PERFS. PUH AND WOC. TAG CEMENT PLUG TO VERIFY PLUG DEPTH. POH.
6. PLUG #3 (2034' - 2124'): RIH WITH WIRELINE AND PERFORMATE 4 SQUEEZE HOLES AT 2124'. PU 7" CEMENT RETAINER AND SET AT 2074'. ESTABLISH CIRCULATION OUT BRADEN HEAD WITH WATER. PRESSURE TEST CASING TO 500 PSI. PUMP 54 SX CLASS B CEMENT TO COVER PICTURED CLIFFS (35 SX BELOW AND 19 SX ABOVE RETAINER). POH.
7. PLUG #4 (1324' - 1824'): RIH WITH WIRELINE AND PERFORATE 4 SQUEEZE HOLES AT 1824'. PU 7" CEMENT RETAINER AND SET AT 1774'. ESTABLISH CIRCULATION OUT BRADEN HEAD WITH WATER. PUMP 181 SX CLASS B CEMENT TO COVER OJO ALAMO, KIRTLAND, AND FRUITLAND (86 SX BELOW AND 95 SX ABOVE RETAINER). POH.
8. PLUG #5 (SURFACE - 264') RIH WITH WIRELINE AND PERF 2 SQUEEZE HOLES AT 264'. TIE ONTO CASING AND ESTABLISH CIRCULATION OUT

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BRADEN HEAD. PUMP APPROXIMATELY 122 SX CLASS B CEMENT UNTIL GOOD CEMENT IS CIRCULATED OUT BRADEN HEAD. WOC. TOP OFF IF NEEDED.

9. ND BOP AND CUT OFF WELL HEAD BELOW SURFACE CASING FLANGE. INSTALL DRY HOLE MARKER TO COMPLY WITH REGULATIONS. RD, MOL AND CUT ANCHORS. RESTORE LOCATION PER BLM STIPULATIONS.

SENER #1

PROPOSED
Basin Dakota

Section 24, T-31-N, R-13-W, San Juan, NM

Today's Date: 08/11/17

Spud Date: 10/11/17

Completion Date: 11/01/17

Gravel cover
15" OH

8 3/4" OH

Alamo @ 1360'

Band @ 1530'

Band @ 1780'

Cliff @ 2074'

4310'

verde @ 4462'

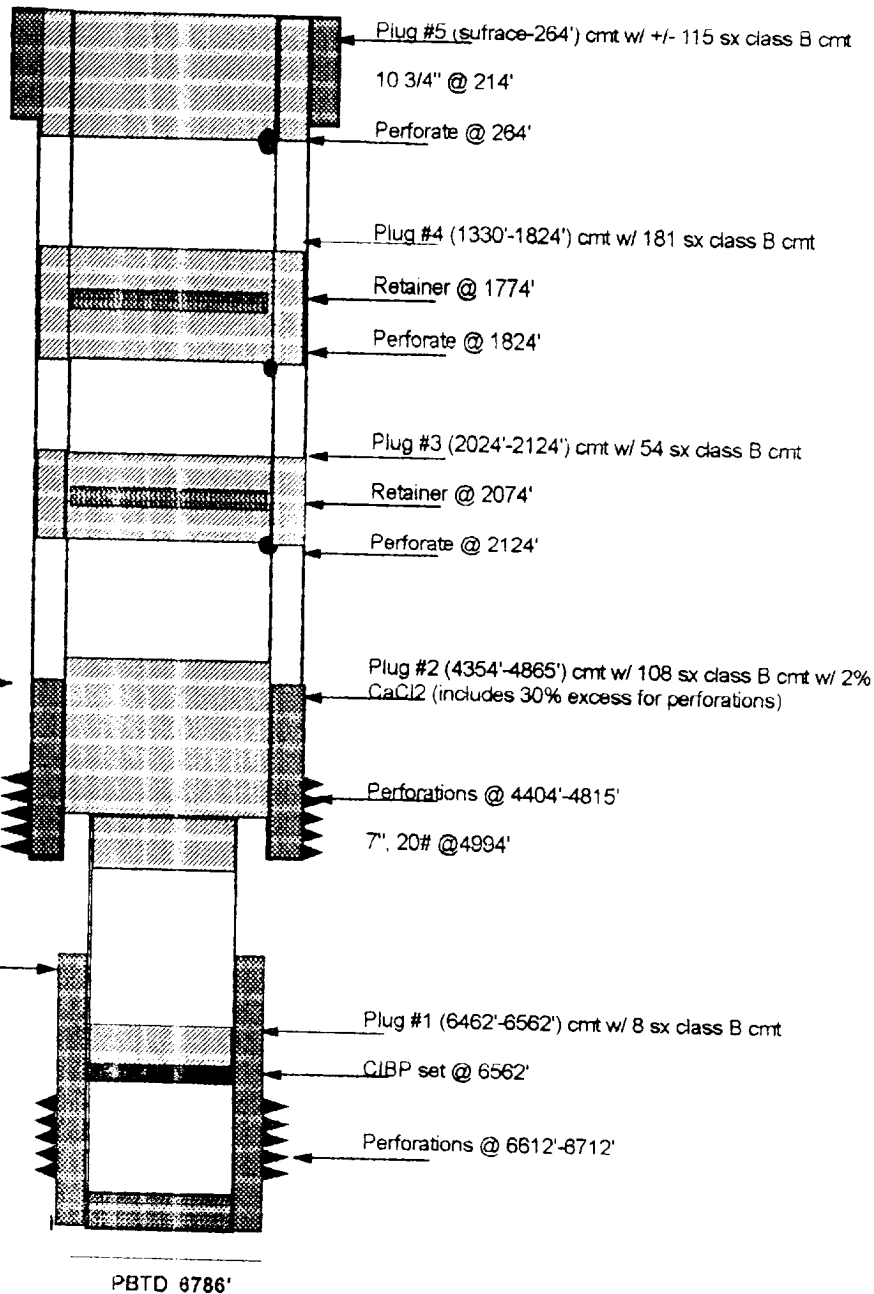
11.6# liner @

660' - 6763'

6100'

6311'

1.4" OH



0.0405 (bbl/ft)

0.0155 (bbl/ft)

0.0268 (bbl/ft)

0.0505 (bbl/ft)

total sacks cmt suggested = 473 sx