

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side).

Form approved.  
Budget Bureau No. 1004-0135

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. LEASE DESIGNATION AND SERIAL NO. <b>NMSF-078464</b>	
2. NAME OF OPERATOR <b>CHATEAU OIL and GAS, INC.</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR <b>5802 HIGHWAY 64, FARMINGTON, NM 87401</b>		7. UNIT AGREEMENT NAME <i>30-2-15-10476</i>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>790' FSL and 1690' FWL</b>		8. FARM OR LEASE NAME <b>Senter</b>	
14. PERMIT NO.		9. WELL NO. <b>1</b>	
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT <b>Dakota/Mesa Verde</b>	
16.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <input checked="" type="checkbox"/> <b>Sec. 24, T31N, R13W</b>	
		12. COUNTY OR PARISH <b>San Juan</b>	
		13. STATE <b>NM</b>	

**Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

**NOTICE OF INTENTION TO:**

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

**SUBSEQUENT REPORT OF:**

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**12-22-97 Plug and Abandoned well according to BLM approved procedure.  
(See attached P&A Operation Cement Service Report)**

**RECEIVED**  
APR 13 1998  
**OIL CON. DIV.**  
DIST. 3

98 APR -9 AM 10:48  
070 FARMINGTON, NM  
RECEIVED  
BLM

18. I hereby certify that the foregoing is true and correct.

SIGNED *Chester L. Deal* TITLE Superintendent DATE 07-Apr-98

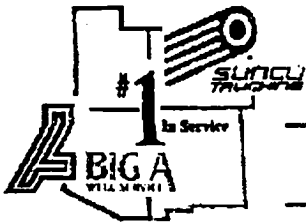
(This space for Federal or State office use)

APPROVED BY */s/ Joe Hewitt* TITLE \_\_\_\_\_ DATE APR 10 1998  
CONDITIONS OF APPROVAL, IF ANY:

**\*See Instructions on Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and wilfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCD



P.O. Drawer 3337, 700 S. Tucker, Farmington, New Mexico 87499  
(505) 327-4361 • 24-Hour Dispatch (505) 325-6892 • (505) 327-0416

## P&A OPERATION CEMENT SERVICE REPORT

WELL NAME: SENTER #1

TOTAL PLUGS SET: 5

DATE STARTED: 12-12-97

TOTAL SACKS USED: 627 sx

DATE COMPLETED: 12-22-97

BLM WITNESS: L. PIXLEY  
OPERATOR WITNESS: J. NELSON

### PLUG # 1 (4204'-6712'):

1 1/4" PRODUCTION STRING PULLED IN TWO. 2 3/8" PRODUCTION STRING WAS STUCK IN HOLE. RAN FREE POINT TOOL AND CUT 2 3/8" TUBING @ 2586'. POOH. FISHED FOR 1 1/4" TUBING. LEFT 6 JOINTS OF 1 1/4" IN HOLE. FISH AND CUT 2 3/8" TUBING @ 4540'. POOH. RIH W/ WIRELINE AND PERFORATED 2 3/8" TUBING @ 6400' AND 4600'. PU AND RIH W/ 7" RETAINER AND SET @ 4346'. ESTABLISHED INJECTION RATE W/ WATER. TESTED TUBING TO 1000 PSI AND CASING TO 500 PSI. MIXED AND PUMPED 261 SX CLASS B CEMENT. PLACING 231 SX BELOW AND 30 SX ABOVE THE RETAINER TO COVER THE DAKOTA, GALLUP AND LOWER MESAVERDE. CEMENT SQUEEZED TO 1600 PSI. POOH.

### PLUG # 2 (3494'-3694'):

RIH W/ WIRELINE AND PERFORATED 4 SQUEEZE HOLES @ 3694'. PU AND RIH W/ 7" RETAINER. RETAINER SET PREMATURE @ 2400'. MIX AND PUMP 78 SX CLASS B CEMENT AND DISPLACED TO 3494' TO COVER THE UPPER MESAVERDE FORMATION. CEMENT SQUEEZED TO 1200 PSI. POOH.

### PLUG # 3 (1974'-2124'):

RIH W/ WIRELINE AND PERFORATED 4 SQUEEZE HOLES @ 2124'. PU AND RIH W/ 7" RETAINER AND SET @ 2056'. MIXED AND PUMPED 55 SX CLASS B CEMENT. PLACING 39 SX BELOW AND 16 SX ABOVE RETAINER TO COVER THE PICTURED CLIFFS FORMATION. CEMENT SQUEEZED TO 950 PSI. POOH.

### PLUG # 4 (1657'-1807'):

RIH W/ WIRELINE AND PERFORATED 4 SQUEEZE HOLES @ 1807'. PU AND RIH W/ 7" RETAINER AND SET @ 1736'. MIXED AND PUMPED 55 SX CLASS B CEMENT. PLACING 40 SX BELOW AND 15 SX ABOVE RETAINER TO COVER THE FRUITLAND FORMATION. CEMENT SQUEEZED TO 800 PSI. POOH.

### PLUG # 5 (0'-374'):

RIH W/ WIRELINE AND PERFORATED 4 SQUEEZE HOLES @ 374'. ESTABLISHED CIRCULATION WITH WATER OUT BRADON HEAD. MIXED AND PUMPED 178 SX CLASS B CEMENT TO CIRCULATE GOOD CEMENT TO SURFACE. COVERING THE KIRTLAND, SURFACE CASING SHOE, AND SURFACE PLUGS.

  
NATHAN CRAWFORD  
P&A SUPERVISOR