

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(OTHER INSTRUCTIONS ON REVERSE SIDE)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER 2. NAME OF OPERATOR Aztec Oil & Gas Company 3. ADDRESS OF OPERATOR Drawer #570, Farmington, New Mexico 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' FSL 990' FWL	5. LEASE DESIGNATION AND SERIAL NO. SF 078134 6. IF INDIAN, ALIQUOT OR RISE NAME 7. UNIT AGREEMENT NAME 8. PART OF LEASE NAME CRANDALL 9. WELL NO. 2 10. STEEL AND POOL OR WILDCAT Blanco 11. SEC. T. R. N. OR B.M. AND SURVEY OR AREA Sec. 19 T31N R10W 12. COUNTY OR PARTN. 13. STATE San Juan New Mexico
14. PERMIT NO. 15. ELEVATIONS (Show whether BS, RT, OR, etc.) 5916 DF	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐ FRACTURE TREAT ☐ SHOOT OR ACIDIZE ☐ REPAIR WELL ☐ (Other) ☐	PULL OR ALTER CASING ☐ MULTIPLE COMPLETE ☐ ABANDON ☐ CHANGE PLANS ☐	WATER SHUT-OFF ☐ FRACTURE TREATMENT ☐ SHOOTING OR ACIDIZING ☐ (Other) ☐	REPAIRING WELL ☒ ALTERING CASING ☐ ABANDONMENT ☐
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(NOTE: Report results of multiple completion or well completion or recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rig up workover. Pulled 2-3/8" tubing. Cleaned out 5012. Ran 4-1/2 casing to 5012, 153 joints. DV tool set at 2819. First stage ran 200 sx of Class "C" cement with 50/50 pozmix 2% gel .5 of 1% CFR-2. Ran temperature survey cement up to 3500. Second stage with 200 sx Class "C" 8% gel 2% calcium chloride. Circ. Clean out to 5002. Perf at 4212 to 26 4322 to 53 4380 to 4400 4855 to 4863 4875 to 90. 4915 to 34 4941 to 45 4962 to 68. 2 shots per foot. 244 shots.

Frac with 55,000 10-20 sand with 59,700 gallons water. Drop 26 balls. Ran FR-8 320# in water. Ran tubing at 4970. Rig down May 27, 1965.

**RECEIVED**

JUN 3 1965

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

18. I hereby certify that the foregoing is true and correct

SIGNED

Joe C. SalmonTITLE **District Superintendent**DATE **6-1-65**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side