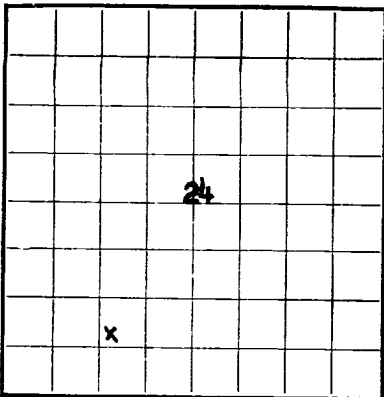


Form 9-330



LOCATE WELL CORRECTLY

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 077652
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Artec Oil & Gas Company Address 920 Mercantile Securities Bldg., Dallas
Lessor or Tract East Field Blanco State New Mexico
Well No. 5 Sec. 24 T. 31N R. 12W Meridian N.M.P.M. County San Juan
Location 990 ft. N. of S. Line and 1650 ft. E. of W. Line of Sec. 24 Elevation 6972 (Derrick floor relative to level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed JB Williams

Date November 30, 1954 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling October 16, 1954 Finished drilling November 12 10, 1954

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 4895 to 5082 (G) No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4	32.75	8	154'	154'	None				Surface
2-3/8	10.00	11.5	483'	483'	None				Production

HISTORY OF OIL OR GAS WELL

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	165'	125 sk.	Two-plug		
7"	4823'	350 sk.	Two-plug		
2-3/8	4928'	Tubing			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

TREATING SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Sand-oil w/12,500 gals., 107 sk. sand (10,700#). Flushed w/8,500 gals. 300# treating pressure.						

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

November 23 //, 1954 Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 3377 Mcf.

932 DWG EMPLOYEES

H. B. Lynn Drilling Company Driller _____, Driller
_____, Driller M. W. Barbee, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	165	165	Surface sand & shale
165	388	223	Shale
388	2832	2444	Sand & shale
2832	4220	1388	Shale
4220	4284	64	Sand & shale
4284	4883	599	Shale
4883	5106 T.D.	223	Sand & shale
	5141		

Tops:

Pictured Cliffs 2519'
Cliff House 4130'
Point Lookout 4812'
Mancos 5090'



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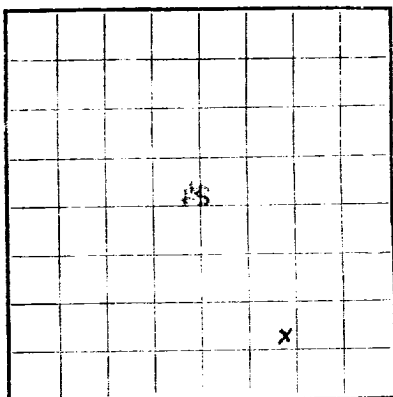
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16-43094-3

LOG OF OIL OR GAS WELL

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
UNITED STATES



LOCATE WELL CORRECTLY

Company Acme Oil & Gas Company
Address Box 100, P.O. Box 100, P.O. Box 100
Lessor or Tract Acme Oil & Gas Company
Well No. 1 Sec. 36 T. 34 R. 12 Meridian N. 42. W.
Location 330 ft. N. of Line and Range E. of Line of
The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed [Signature]
Title Engineer
Date November 30, 1934

The summary on this page is for the condition of the well at above date.
Commenced drilling October 10, 1934 Finished drilling November 10, 1934

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 100 to 200 (G)
No. 2, from 200 to 300
No. 3, from 300 to 400

IMPORTANT WATER SANDS

No. 1, from 100 to 200
No. 2, from 200 to 300

CASING RECORD

Casing	Weight	Threads per	Make	Amount	Kind of shoe	Cut and pulled from	Perforated	Purpose
	per foot	inch					From	To

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, either
with the casing for the work and its results. If there were any changes made in the casing, state fully, and if any casing was
added, or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number
of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or testing.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE 16-43094-2

MUDDING AND CEMENTING RECORD

Casing	Where set	Number sacks of cement	Method used	Kind of grout	Amount of mud used

PLUGS AND ADAPTERS

Heaving plug—Material 100 lb. cement
Adapters—Material 100 lb. cement
Size 2 in.
Depth set 100 ft.

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 100 feet to 200 feet and from 200 feet to 300 feet
Cable tools were used from 100 feet to 200 feet and from 200 feet to 300 feet

DATES

The production for the first 24 hours was 100 barrels of fluid of which 10% was oil; 90% was water; and 10% sediment.
If gas well, cu. ft. per 24 hours 100,000
Rock pressure, lbs. per sq. in. 100
Gallons gasoline per 1,000 cu. ft. of gas 100
Gravity, °Bé. 100
Put to producing 100 ft. 19 100

EMPLOYEES

H. A. Acme Oil & Gas Company Driller
F. W. Acme Oil & Gas Company Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	100	100	Shale & sand
100	200	200	Shale & sand
200	300	300	Shale & sand
300	400	400	Shale & sand
400	500	500	Shale & sand
500	600	600	Shale & sand
600	700	700	Shale & sand
700	800	800	Shale & sand
800	900	900	Shale & sand
900	1000	1000	Shale & sand

