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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)

Revised 7/1/57

REQUEST FOR ALLOWABLE - (GAS) ALLOWABLE

RECEIVED
APR 13 1961
OIL CON. COM.
DIST. 3

This form shall be submitted by the operator before an allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.25 psi at 60° Fahrenheit.

Farmington, New Mexico

April 11, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Artes Oil and Gas Company

(Company or Operator)

East

Well No. **5**, in **SW** $\frac{1}{4}$ $\frac{1}{4}$

L, Sec. **8**, T. **31N**, R. **18W**, NMDM, **San Juan** Co., **Nebraska**

Unit Letter

San Juan

County, Date **2/6/61**

Date Drilling Completed **2/18/61**

Please indicate location:

Elevation **6061 ft. L.** Total Depth **7250** PBDT **7215**

Top Oil/Gas **6978** Name of Prod. Form. **Palots**

PRODUCING INTERVAL -

Perforations **6900-6904, 7056-7060, 7110-7116, 7130-7130**

Open Hole Depth **7064** Casing Shoe **7064** Tubing **7064**

OIL WELL TEST -

Natural Prod. test: **0** bbls. oil, **0** bbls. water in **0** hrs, **0** min. Size **0**

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **0** bbls. oil, **0** bbls. water in **0** hrs, **0** min. Size **0**

GAS WELL TEST -

Natural Prod. Test: **0** MCF/Day; Hours flowed **0** Choke Size **0**

Method of Testing (inlet, back pressure, etc.): **back-pressure**

Test After Acid or Fracture Treatment: **440-3596** MCF/Day; Hours flowed **3 hrs.**

Choke Size **3/4** Method of Testing: **back-pressure**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **Fractured with 42,000 gal. acid, 84,174 gal. water, finished w/13,504 bbls. water**

Casing Press. **0** Tubing Press. **0** Date first new oil run to tanks **0**

Oil Transporter **0**

Gas Transporter **Northern Union Gas Company**

Remarks:

Set Baker model R Packer. top at 5323

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **April 11** APR 13 1961, 19 **61**

Artes Oil and Gas Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By **Joe C. Salmon**

(Signature) **Joe C. Salmon**

By **Original Signed Emery C. Arnold**

Title **District Superintendent**

Send Communications regarding well to:

Title **Supervisor Dist. # 3**

Name **Artes Oil and Gas Company**

