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TRANSPORTER	OIL
	GAS
PROGRATION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

RECOMPLETION

This form shall be submitted by the operator before an allowalbe will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farrington, New Mexico April 11, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Artes Oil and Gas Company East Well No. 5, in SW 1/4 1/4,
(Company or Operator) (Loc.)
L 24 31E R 12W N14PM Blanco-Monterey Pool
Unit Letter San Juan
County Santa Fe 2/6/61 Date Drilling Completed 2/23/61
6661 S.L. Elevation 7106 Total Depth PBTD

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
X			
M	N	O	P

Top Oil/Gas by Oil Name of Prod. Form. Monterey
PRODUCING INTERVAL -
Perforations 4800-4910, 4920-4944, 4956-4972 & shots per foot.
Open Hole _____ Depth _____
Casing Shoe _____ Depth Tubing 4603

OIL WELL TEST -
Natural Prod. test _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -
Natural prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____
Method of Testing (with, back pressure, etc.): _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>4 1/2</u>	<u>4611-7290</u>	<u>100 lbs. 500-approx</u>
<u>2 1/4</u>	<u>4603</u>	

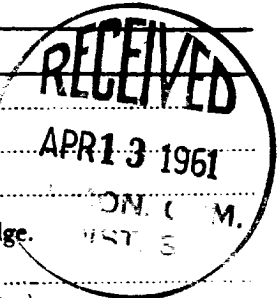
Test After Acid or Fracture Treatment: 487-230 MCF/Day; Hours flowed 3 hrs
Choke Size 3/4 Method of Testing: back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): fraced with 70,000 gal acid, 50,700 gals. water, flushed with 3,000 gals.

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter _____
Gas Transporter Northern Union Gas Company

Remarks:



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: April 11, 1961 APR 13 1961 19

Artes Oil and Gas Company
(Company or Operator)
ORIGINAL SIGNED BY JOE C. SALMON
By: _____
(Signature) Joe C. Salmon

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold
Title Supervisor Dist. # 3

Title: District Superintendent
Send Communications regarding well to:
Name: Artes Oil and Gas Company

