HO. OF COPIES RECE	EIVED	1	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
FRANSPORTER	OIL		
	GAS		
OPERATOR			

		"		,				
	DISTRIBUTION	4		/				
	SANTA FE	1	CONSERVATION COM	7	Form C-104			
	FILE	REQUEST	FOR ALLOWABLE	/	Supersedes Old Effective 1-1-65	C-104 and C-11		
	U.S.G.S.	AUTHORIZATION TO TR	AND	_				
	LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND	NATURAL GAS	•			
	FRANSPORTER OIL GAS							
	OPERATOR							
1.	PRORATION OFFICE							
	Southland Royalty	Company						
	Address P. O. Drawer 570, Farmington, New Mexico 87499							
	Reason(s) for filing (Check proper bo	x)	Other (Pleas	e explain)	· · · · · · · · · · · · · · · · · · ·			
		New We!l Change in Transporter of:						
	Recompletion Change in Ownership	Cil Dry G Casinghead Gas Conde		ve August 1	, 1984			
	If change of ownership give name and address of previous owner							
11.	DESCRIPTION OF WELL AND	LEASE						
	Lease Name	Well No. Pool Name, Including I	formation	Kind of Lease		Lease No.		
	East	5 Basin Dakot	a	State, Federal or	^{F••} Federal	SF-077652		
	Unit Letter N ; 990) South	ne and <u>1650</u>		Most			
			,	Feet From The	Me2 C			
	Line of Section 24 To	ownship 31N Range	12W , NMPI	u. San Juan	<u> </u>	County		
11.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G.	AS Address (Give address	to which approved	come of this form is to	ha sans)		
	Giant Refining Com		1		Arizona 85068			
	Name of Authorized Transporter of Co		Address (Give address	to which approved	copy of this form is to	be sent)		
	Southern Union Gat		P. O. Box 189	9. Bloomfiel	ld. New Mexico	87413		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connec	ted? When				
1/		ith that from any other lease or pool,	give commingling orde	r number:				
٧.	COMPLETION DATA	Oil Weil Gas Well	New Well Workover	Deepen Pl	ug Back Same Rest	Diff. Resfv.		
	Designate Type of Completi	Date Compl. Ready to Prod.	Total Depth		.B.T.D.	!		
	Date Spudded			1				
	Date Spudded	2-10 COMPIN 110-11 10-11						
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	T	ubing Depth			
			Top Oil/Gas Pay		<u> </u>			
	Elevations (DF, RKB, RT, GR, etc.,			De	ubing Depth			
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation		RD	ubing Depth	HT		
	Elevations (DF, RKB, RT, GR, etc., Perforations	Name of Producing Formation TUBING, CASING, AN	D CEMENTING RECO	RD	ubing Depth	:NT		
	Elevations (DF, RKB, RT, GR, etc., Perforations	Name of Producing Formation TUBING, CASING, AN	D CEMENTING RECO	RD	ubing Depth	ENT		
	Elevations (DF, RKB, RT, GR, etc., Perforations	Name of Producing Formation TUBING, CASING, AN	D CEMENTING RECO	RD	ubing Depth	ENT		
v.	Perforations HOLE SIZE TEST DATA AND REQUEST F	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be a	D CEMENTING RECO	RD ET	ubing Depth ppth Cosing Shoe SACKS CEME			
v.	Elevations (DF, RKB, RT, GR, etc., Perforations HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be a	D CEMENTING RECO	RD SET ume of load oil and s)	spth Cosing Shoe SACKS CEME			
v.	Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this d	D CEMENTING RECO DEPTH S DEPTH S after recovery of total vol epth or be for full 24 how	RD ET ume of load oil and s) w, pump, gas lift	spth Cosing Shoe SACKS CEME			
v .	Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure	D CEMENTING RECO DEPTH S after recovery of total vol epth or be for full 24 how Producing Method (Flo	RD ET ume of load oil and s) w, pump, gas lift	sacks ceme			
v.	Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Cit Hun To Tanks	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d	DEPTH S DEPTH S after recovery of total vol epth or be for full 24 how Producing Method (Flo	RD ET ume of load oil and s) w, pump, gas lift	sacks ceme Sacks ceme must be equal to or ex			
v.	Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure	DEPTH S DEPTH S after recovery of total vol epth or be for full 24 how Producing Method (Flo	RD ET ume of load oil and s) w, pump, gas lift	sacks ceme Sacks ceme must be equal to or ex			
v.	Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure	DEPTH S DEPTH S after recovery of total vol epth or be for full 24 how Producing Method (Flo	ume of load oil and s) w, pump, gas life	sacks ceme Sacks ceme must be equal to or ex			
v .	Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure Oil-Bbis.	D CEMENTING RECO DEPTH S Infer recovery of total vole opth or be for full 24 how Producing Method (Florating Pressure) Water-Baker	RD SET ume of load oil and s) w, pump, gas life s	sacks ceme SACKS CEME must be equal to or ex contact to execute the same state of			
	Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Cil Bun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AN CASING & TUBING SIZE COR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in)	D CEMENTING RECO DEPTH S DEPTH S Infter recovery of total voluments or be for full 24 how Producing Method (Flo Casing Pressure Water-Bais Bais. Condensate/MMC Casing Pressure (Shur	ume of load oil and s) w, pump, gas lift.	SACKS CEME SACKS CEME must be equal to or ex b.) cavity of Condensate			
	Elevations (DF, RKB, RT, GR, etc., Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Cil Bun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in)	D CEMENTING RECO DEPTH S Differ recovery of total vol epth or be for full 24 hour Producing Method (Flo Casing Pressure Water - Bhie. Casing Pressure (Shu	ume of load oil and s) w, pump, gas lift.	SACKS CEME SACKS CEME must be equal to or ex b.) neke Size ravity of Condensate hoke Size	ceed top allow-		
	Elevations (DF, RKB, RT, GR, etc., Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitat, back pr.) CRTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied	TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in) iCE regulations of the Oil Conservation with and that the information given	D CEMENTING RECORD DEPTH S DEPTH S Differ recovery of total voluments or be for full 24 hown producing Method (Flow Casing Pressure) Water-Bhier Balis. Condensate/MMC Casing Pressure (Shuth Casing Pressure)	ume of load oil and s) w, pump, gas lift.	SACKS CEME SACKS CEME must be equal to or ex cas-MCF cavity of Condensate hoke Size	ceed top allow-		
	Elevations (DF, RKB, RT, GR, etc., Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitat, back pr.) CRTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied	TUBING, CASING, AN CASING & TUBING SIZE COR ALLOWABLE Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) ICE regulations of the Oil Conservation	D CEMENTING RECORD DEPTH S DEPTH S Differ recovery of total voluments or be for full 24 hown producing Method (Flow Casing Pressure) Water-Bhier Balis. Condensate/MMC Casing Pressure (Shuth Casing Pressure)	ume of load oil and s) w, pump, gas lift.	SACKS CEME SACKS CEME Must be equal to or ex cas-MCF cavity of Condensate hoke Size ON COMMISSION	ceed top allow-		

Cether Gregari
(Signature)
Secretary

1-10-84

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed well=