| | | | / | | |
|---|--|-----------------------------------|---------------------------------------|---|--|
| 1 | NO. OF COPIES RECEIVED | | / | | |
| DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION | | | | N Fr- C 104 | |
| | | | | Supersedes Old C-104 and C-1 | |
| | FILE | REQUEST | | Effective 1-1-65 | |
| | u.s.g.s. | 44171100174710117077 | AND . | | |
| | | AUTHORIZATION TO TR | ANSPORT OIL AND NATU | JRAL GAS | |
| | LAND OFFICE | - | | | |
| | TRANSPORTER OIL | | | / RTI MAN | |
| | GAS | | | / "LULIVIAN | |
| | OPERATOR | | | "" -" \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ | |
| 1. | PRORATION OFFICE | | | JUL 23 100 | |
| | Operator | | | 1982 | |
| | Union Texas Petroleu | m Corporation | | OIL CON. COM. | |
| | 1860 Lincoln Street | Suite 1010, Denver, Co. | lorado 80295 | | |
| | Reason(s) for filing (Check proper box, | | Other (Please expla | (in) | |
| | | | Change of O | monship to | |
| | New Well | Change in Transporter of: | Unicon Produ | cine Company cuseessor to | |
| | Recompletion | Oil Dry G | Supron Energ | Connonation | |
| | Change in Ownership X | Casinghead Gas Conde | ensate U Dapi on Liner | | |
| | | | n, P.O. Box 808, Far | rmington, New Mexico 87401 | |
| II. | DESCRIPTION OF WELL AND | Well No. Pool Name, Including F | Formation Kind | of Lease No. | |
| | | | la | | |
| | Nye Federal | l Basin Dakot | a Julia | , Federal or Fee Fed SF078244 | |
| | Location | | | | |
| | Unit Letter M; 1085 Feet From The South Line and 4373 Feet From The East | | | | |
| | | | | | |
| | Line of Section 20 Tov | vnship 31N Range 1 | 2W , NMPM, | San Juan County | |
| | | | | | |
| H | DESIGNATION OF TRANSPORT | TER OF OIL AND NATURAL G | AS | | |
| 141. | Name of Authorized Transporter of Oil or Condensate X Address (Give address to which approved copy of this form is to be sent) | | | | |
| | P 0 Box 108 Farmington NM 87401 | | | | |
| | rialeau. Inc. | | | | |
| | | | 1800 First Interna | ch approved copy of this form is to be sent) ational Building | |
| | Southern Union Gathe | ring Co. | Dallas, TX 75201 | | |
| | If well produces oil or liquids, | Unit Sec. Twp. P.ge. | Is gas actually connected? | When | |
| | give location of tanks. | M 20 31N 12W | Yes | 2/60 | |
| | | that from any other lease or neel | give commingling order numb | ner. | |
| | If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA | | | | |
| | <u> </u> | Oil Well Gas Well | New Well Workover De | epen Plug Back Same Res'v. Diff. Res'v | |
| | Designate Type of Completion | $\operatorname{on} - (X)$ X | | i i i | |
| | Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | |
| | 6/25/59 | 9/30/59 | 7176' | | |
| | | | | | |
| | Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth 6940 | |
| | 6072' | Dakota | MV 4780, DK 6948 | 0940 | |
| | Perforations | | | Depth Casing Shoe | |
| | MV 4780-4982, Dak 6948-7079' | | | 7044 | |
| | MV 4780-4982, Da | TIRING CASING AN | D CEMENTING RECORD | | |
| | | T | DEPTH SET | SACKS CEMENT | |
| | HOLE SIZE | CASING & TUBING SIZE | · · · · · · · · · · · · · · · · · · · | JACKS CEMENT | |
| | 13_3/4" | 10.3/4" | 271 | | |
| | 8 3/4" | 7 7/8" | 2686' | | |
| | 8_8/4" | 5 1/2" | 46 73 | | |
| | | <u> </u> | | | |
| v | TEST DATA AND REQUEST F | OR ALLOWABLE (Test must be | after recovery of total volume of | load oil and must be equal to or exceed top allow | |
| ٧. | OIL WELL able for this depth or be for full 24 hours) | | | • | |
| | Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pum | p, gas lift, etc.) | |
| | | | | | |
| | Length of Test | Tubing Pressure | Casing Pressure | Choke Size | |
| | Leudin or 1 ear | | | | |
| | | | Weter Phila | Gas-MCF | |
| | Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | GG8-14/CF | |
| | | <u> </u> | | | |
| | | | | ~ | |
| | GAS WELL | | | | |
| | Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate | |
| | | | - | | |
| | | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size | |
| | Testing Method (pitot, back pr.) | I com A Liesama (Sunc-IN) | County French (Street 14) | 0 | |
| | | 1 | | | |
| VI. | CERTIFICATE OF COMPLIAN | CE | OIL CON | SERVATION COMMISSION | |
| | | | 1 | JUL 2 3 1999 | |
| | | | APPROVED | UUL & J 19KV 19 | |

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Union Texas Petroleum Corporation

| PPROVED | JUL 2 3 1982 19 | | | |
|----------------------------------|-----------------|--|--|--|
| Original Signed by Leff Edmister | | | | |

BY

DEPUTY OIL & GAS INSPECTOR, DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multipl completed wells.