DIL CONSERVATION COMMISSION

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO

February 6, 1961

Consolidated Oil & Gas, Inc. 2112 Tower Building Denver-U.S. National Center Denver 2. Colorado

Attn: Mr. George E. Farmar

Dear Mr. Farmar:

Reference is made to your letter of February 1, 1961 asking about the acreage factor assigned your #1 Southern Union -Government well in N-19-31N-12W in the Basin-Dakota Pool.

Your well was assigned an acreage factor of .5 in error and are issuing a supplement to correct it to .95 which is the proportional factor for 304.48 acres.

This is a nonestandard unit under the Basin-Dakota order as it contains less than 320 acres. It has been agreed by the Commission that all operators will be given a 60-day period commencing February 1 to secure approval of non-atandard units. This should be done by making application to Mr. A. L. Porter, Box 871, Santa Fe, as set out in the Basin-Dakota rules.

Your allowable will be corrected to the new factor effective February 1, 1961. If we can be of further service in this matter, please contact us.

Yours very truly

ECA : ks

Emery C. Arnold
Supervisor, District #3

OIL CONSERVATION COMMISSION

1000 RID BRAZOS ROAD AZTEC, NEW MEXICO

Vectory 6, 1961

Consolidated Oil & Gis, Inc. 2112 : Cower Futlding wealer-U.s. Wational Center Denver 2, Colorado

Stas I'r Ceorge B. Farmer

Dear I Stranger

Reference is underto your letter of Petruary 1, 1961 asking about the acreage factor assigned your \$1 Southern Union -Sovernment well in Norsell-12V in the Lain-Darota Pool.

Your well was assigned an acceupe factor of it in error and are inclined an acceute to if which is the proportional factor for 364.48 acres.

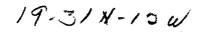
This is a non-standard unit under the dasin-Dakota order as it contains less than 325 norms. It has been agreed by the Tormission that all operators will be given a 60-day period commencing February 1 to secure approval of non-standard units. This should be done by making application to Ar. A. E. Porter, Box 6,1, Santa Fe, as set out in the Easin-Dakota mules.

Your allowable will be corrected to the new factor effective Rebruary $1 \cdot 1961$. If we can be of further service in this matter, pleace contact we.

Years very truly

 $ECA:z_C$

Emery C. Arnold Supervisor, District #3





Consolidated Oil & Gas, Inc.

Executive Offices

SUITE 2112 TOWER BLDG, DENVER-U.S. NATIONAL CENTER 1700 BROADWAY DENVER 2, COLORADO PHONE AMHERST 6-1306

February 1, 1961

Mr. Emery Arnold
Oil and Gas Commission
Aztec, New Mexico

Southern Union Gov't 1M193112 Basin Dakota Pool

Dear Mr. Arnold:

We note that the February Proration Schedule for the Basin Dakota field carries the captioned well with an acreage factor of 50. I recently had correspondence with you and filed a dedication of acreage plat making this a 320-acre unit. My question is whether or not this new dedication was received and will this acreage factor be changed to 100%, and, if so, what will be the effective date?

Thank you for your attention to this matter.

Very truly yours,

CONSOLIDATED OIL & GAS, INC.

George E. Farmar, Chief Engineer

GEF:cm

