

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psi at 60° Fahrenheit.

Durango, Colorado

June 30, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Tennessee Gas Transmission Co. Ute Mtn. Tribe "A", Well No. 8, in SE 1/4 SE 1/4,
(Company or Operator) (Lease)

P, Sec. 22, T. 31N, R. 15W, NMPM., Verde-Gallup Pool
Unit Letter

San Juan

County. Date Spudded 4/23/59

Date Drilling Completed 5/10/59

Please indicate location:

Elevation 5672' BE Total Depth 2465' PBTD -

Top Oil/Gas Pay 2375 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations

Open Hole 2475' Depth 2375' Depth Casing Shoe 2375' Depth Tubing 2375'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 34 bbls. oil, _____ bbls. water in 24 hrs, _____ min. Size 1-1/4" **CHOKER PUMP**

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): Frac w/45,000 gal lease crude and 120,000# 10-20 sand

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks 6-13-59

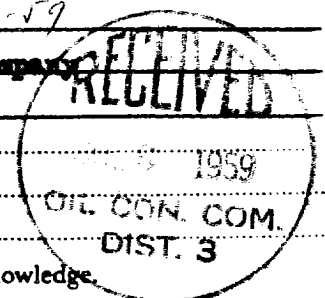
Oil Transporter El Paso Natural Gas Products Company

Gas Transporter _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8 5/8</u>	<u>173</u>	<u>80</u>
<u>7 1/2</u>	<u>2366</u>	<u>175</u>
<u>4 1/2</u>	<u>2357-2465</u>	<u>open hole</u>
<u>2 3/8</u>	<u>2355</u>	

Remarks: _____



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 6 1959, 19____

Tennessee Gas Transmission Company

(Company or Operator)

By: J. J. Lacey J. J. Lacey
(Signature)

Title District Petroleum Engineer
Send Communications regarding well to:

Name R. N. Walker

Address P. O. Box 1714, Durango, Colorado
Attn: Production Department

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 2

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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