

Initial
Deliverability Test

NEW MEXICO OIL CONSERVATION COMMISSION
GAS WELL TEST DATA SHEET — SAN JUAN BASIN

FORM C-122
(EL PASO - 2/61)

(TO BE USED FOR FRUITLAND, PICTURED CLIFFS, MESAVERDE, CHACRA, FARMINGTON
& ALL DAKOTA EXCEPT BARKER DOME STORAGE AREA & UTE DOME.)

Pool Basin Formation Dakota County San Juan
Well Name Mudge No. 26 73-071
Unit L S 21 T 31 R 11 Pay Zone 6900 To 7065 Flow String Tubing
Casing O D 4-1/2 Wt 10.5 Set at 7225 Tubing O D 2-3/8 Wt 4.7 L 7117 Top Perf.
Operator EL PASO NATURAL GAS COMPANY Purchasing Pipeline EL PASO NATURAL GAS COMPANY

Date Flow Press. Meas. Period of test flow SIP Measured
From 11-28-61 To 12-6-61 8-6-61

Deadweight Flowing Pressure, psia Flowing Pressure psia
Casing (a) Tubing (b) Meter (c) Chart (d)

Deadweight Shut-in Pressures, psia Meter Error Friction Loss
Casing, 2142 (j) Tubing 1852 (k) (e) (f)

7 Day Avg. Flowing Pres., psia
Chart 504 (g) Corrected 504 (h) P_t 504 (i) Gravity .633

G. L. = 4505 $1-e^{-s} =$.279 $(F_c Q)^2 =$ 25.110

$(1-e^{-s})(F_c Q)^2 = R^2 =$ 7006 $P_i^2 =$ 254016 $P_w^2 =$ 261022

$Q =$ 533 (integrated) $\times \left[\sqrt{\frac{(c)}{(d)}} = \right] =$ 533

$D = Q$ 533 $\times \left(\left[\frac{(P_c^2 - P_d^2)}{(P_c^2 - P_w^2)} = \frac{2572428}{316882} \right]^N = \frac{.8117}{.8553} \right) =$ 456

SUMMARY

$P_c =$ 1852 psia
 $Q =$ 533 MCF/D
 $P_w =$ 511 psia
 $P_d =$ 926 psia
 $D =$ 456 MCF/D

Company EL PASO NATURAL GAS COMPANY
By H. L. Kunkler
Title Sr. Gas Engineer
Witnessed By
Company



KT2 at .7K	KT2 at .7K				