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Sec. 22 T 31 N R 12 W, San Juan Cp., N. M.

DISTRIBUTION	NEW MEXICO OIL CONS	SERVATION COMMISSION	Form C-104
SANTA FE		R ALLOWABLE	Supersedes Old C-104 and C-110 Elloctive 1-1-65
FILE /		ND	Alta Santa Cara de la
LAND OFFICE	AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GAS	
TRANSPORTER OIL /	and the second		
GAS /		4	•
OPERATOR /			i
Operator	!		WHILE.
Aztec Oil & Gas Company		11.	
Address F70 Farmington	Non Maria		anco /i(hali
Drawer 570, Farmington, Reason(s) for filing (Check proper box)	1760 1360 100	Other (Please explain)	FR 10 1970
New Well	Change in Transporter of: Oil Dry Gas		L CON. COM
Recompletion	Casinghead Gas . Condensa	□ ☑	DIST 3
		Ly older W	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND L	FASE		
Lease Name	Well No. Pool (dame) meraning	Sime Federal of	Fee SF - 077651
Richardson	#6 Blanco Mesave	rde State	SF-07/051_1
Location / T 1650	Feet From The <u>South</u> Line	and 990 Feet From The	East
Unit Letter 1 : 1650			G T
Line of Section 22 Town	ship 31 North Range 12	West , NMPM,	San Juan County
DESIGNATION OF TRANSPORT	EP OF OIL AND NATURAL GAS		
Name of Authorized Transporter of Oil	Ot Coudenages from	Madross Is an american	
Plateau	nghead Gas or Dry Gas (CLL)	Box 108, Farmington, Ne Address (Give address to which approved	copy of this form is to be sent)
Name of Authorized Transporter of Cast Southern Union Gatherin	a .	Box 398, Bloomfield, New Mexico	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	
give location of tanks.			
If this production is commingled with	that from any other lease or pool, g		Plug Back Same Res'v. Diff. Res'v.
COMPLETION DATA	OH WOLL	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Date Compil Newsy 10 1 5g.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			
		CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SAGRO GENERAL
		fter recovery of total volume of load oil a	nd must be equal to or exceed top allo
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a) able for this de	pth of De Jor Juli 24 nours)	
OII, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	, etc.)
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test	I doing blassma		
Actual Prod. During Test	Oil-Bble.	Water'- Bbls.	Gas • MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbie. Condensate/MMCF	Gravity of Condensate
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Sauc-1-)		
VI. CERTIFICATE OF COMPLIAN	NCE	OIL CONSERVATION COMMISSION	
		APPROVED	APR 1 0 1970
I hereby certify that the rules and	regulations of the Oil Conservation with and that the information given	By Original Signed by Emery C. Arnold	
Commission have been complied above is true and complete to t	he best of my knowledge and belief.	SUPERVISOR DIST.	
		TITLE	
	1	This form is to be filed in	compliance with RULE 1104.

District Superintendent

(Date)

April 8, 1970

or exceed top allow-

If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owne well name or number, or transporten or other such change of condition Separate Forms C-104 must be filed for each pool in multip