

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator MERIDIAN OIL</p> <hr/> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 2310' FNL, 1650' FWL, Sec.24, T-31-N, R-11-W, NMPM, San Juan County</p>	<p>API # (assigned by OCD) 30-045-10536</p> <p>5. Lease Number Fee</p> <p>6. State Oil&Gas Lease #</p> <p>7. Lease Name/Unit Name Turner</p> <p>8. Well No. 1</p> <p>9. Pool Name or Wildcat Blanco Mesaverde</p> <p>10. Elevation:</p>
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RECEIVED

JUN 13 1995

OIL CON. DIV.
DIST. 3

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - Pay add
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

5-26-95 MIRU. ND WH. NU BOP. TOOH w/146 jts 1 1/2" tbg. TIH w/5 1/2" csg scraper, tag top of 3 1/2" lnr @ 4435'. TOOH w/csg scraper.

5-27-95 TIH w/3 1/2" csg scraper to 4632'. TOOH. TIH w/3 1/2" RBP, set @ 4620'. Load csg w/80 bbl 1 1/2" Kcl wtr. PT RBP to 400 psi/15 min, OK. TOOH. RU, ran CBL w/1000 psi @ 2800-4619', TOC @ 3240'. TIH w/FB pkr, set @ 60'. PT csg to 3800 psi/30 min, OK. RD. TIH, spot 100 gal 15% acid @ 4230-4590'. TOOH. RU, dump 5 gal sd on RBP @ 4620'. POOH. TIH, perf Menefee @ 4284, 4316, 4332, 4336, 4350, 4361, 4370, 4405, 4416, 4420, 4464, 4470, 4485, 4501, 4513' w/10 holes total. TIH, breakdown w/10,604 gal 1 1/2" KCl wtr, 1500 gal 15% Hcl. RD. Frac Menefee w/1679 bbl 30# linear gel, 110,000# 20/40 Brady sd. SI for gel break.

5-28-95 POOH. RU, set 5 1/2" RBP @ 4250'. PT RBP & csg to 3800 psi/15 min, OK. RU, perf Cliff House @ 3928, 3972, 4008, 4014, 4054, 4074, 4099, 4107, 4118, 4128, 4136, 4143, 4156, 4161, 4169, 4186, 4191, 4200' w/ 18 holes total. Break down w/1500 gal 15% Hcl. Frac Cliff House w/1416 bbl 30# linear gel, 97,600 # 20/40 Brady sd. SI for gel break. CO after frac.

5-29-95 Blow well & CO.

5-30-95 Blow well & CO. TOOH w/RBP. TIH, blow well & CO.

5-31-95 Blow well & CO.

6-1-95 Blow well & CO. Release RBP, TOOH.

6-2-95 RU, set RBP @ 3410'. Load csg w/81 bbl 1 1/2" Kcl. Dump 5 gal sd on RBP. PT RBP & csg to 1700 psi, OK. RU, ran CBL @ w/1000 psi @ 0-3400', TOC @ 3280'. Perf 2 sqz holes @ 3215'. TIH w/5 1/2" FB pkr @ 3000'. Pump 250 bbl 1 1/2" Kcl into sqz holes, no returns. Pump 10 bbl wtr, 225 sx Class "G" cmt w/2% calcium chloride. Displace w/14.5 bbl wtr. Sqz to 1000 psi. WOC. Release pressure. WOC.

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SIGNATURE *[Signature]* Regulatory Affairs June 12, 1995

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Approved by *[Signature]* DEPUTY OIL & GAS INSPECTOR, DIST. #3 Date JUN 13 1995

- 6-3-95 RU, ran CBL @ 1850-3123', TOC @ 2280'. Perf 2 sqz holes @ 2240'. RD. Pump 210 bbl 1 $\frac{3}{4}$ Kcl wtr into sqz holes. TIH w/FB pkr, set @ 2040'. Pump 10 bbl wtr, 25 sx Class "G" cmt w/2 $\frac{3}{4}$ calcium chloride, 300 sx Lite cmt, 100 sx Class "G" cmt w/2 $\frac{3}{4}$ calcium chloride. WOC. TOOH w/FB pkr. WOC. TIH, tag cmt @ 2106'. Ran CBL @ 1800-2106', no cmt behind pipe. Perf 2 sqz holes @ 965'. Pump 25 bbl 1 $\frac{3}{4}$ Kcl, 125 bbl wtr. TIH w/FB pkr, set @ 723'.
- 6-4-95 Pump 10 bbl wtr, followed by 10 bbl wtr w/dye w/500 psi back pressure. Pump 620 sx Class "G" cmt w/2 $\frac{3}{4}$ Kcl. Displaced w/6 bbl wtr. Pressure up to 1500 psi. WOC. TOOH w/FB pkr. TIH, tag TOC @ 809'. Drill cmt @ 809-936'. Circ hole clean. Drill cmt @ 936-968'. PT sqz holes @ 965', will only hold 750 psi. TOOH. WOC.
- 6-5-95 TIH to 999'. Pump 5 bbl wtr, 20 sx Class "G" cmt w/2 $\frac{3}{4}$ calcium chloride @ 822-999'. POOH. Load hole w/1.5 bbl wtr. Pressure up to 1600 psi. SI. WOC. Tag top of cmt @ 908'. Drill cmt @ 908-951'. POOH. WOC. TIH, drill cmt @ 951-999'. Circ hole clean. PT sqz holes @ 965'. Did not hold. TIH, tag TOC @ 2106'. Drill cmt.
- 6-6-95 Drill cmt to 2240'. Circ hole clean. PT sqz holes @ 2240' to 750 psi/15 min, OK. TIH, tag cmt @ 3127'. Drill cmt @ 3127-3218'. Circ hole clean. PT sqz holes @ 3215 to 750 psi/15 min, OK. TOOH. TIH w/retrieving head, circ hole clean. Release RBP, TOOH. TIH, blow well & CO.
- 6-7-95 Blow well & CO. TOOH. TIH w/144 jts 2 1/16" 3.25# IJ tbg, landed @ 4723'. ND BOP. NU WH RD. Rig released.