



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

MAR 17 1959

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company El Paso Natural Gas Products Co. Address Box 1565, Farmington, New Mexico
Lessor or Tract Chimney Rock Field Horseshoe Gallup/ State New Mexico
Well No. 7-A Sec. 24 T. 31N R. 17W Meridian NMPM County San Juan
Location 1980 ft. N. of S Line and 1930 ft. E. of W Line of Section 24 Elevation 5722
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed **ORIGINAL SIGNED BY: JOSEPH E. KAEGER**

Date March 11, 1959 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling February 11, 1959 Finished drilling February 17, 1959

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 1298 to 1300 No. 4, from _____ to _____
No. 2, from 1384 to 1418 No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
8-5/8	32.00	8 Rd.	1-55	92	Baker				Surf. ss.
5-1/2	15.50	8 Rd.	1-55	1442	Baker		1298	1418	Prod. Csg.

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	103	100	Circulated		
5-1/2	1433	100	Single Stage		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		see "Well History"				

TOOLS USED

Rotary tools were used from 103 feet to 1453 feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 103 feet, and from _____ feet to _____ feet

DATES

February 25, 1959 Put to producing March 3, 1959
The production for the first 24 hours was 110 barrels of fluid of which 100 % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity 80.8 API 40.8
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
0	1069	1069	Mencos Form. Gy. carb. shale.
1069	1437	368	Gallup Form. Lt. gy. to brn. calc. carb. micaceous glauconitic. Very fn. to med. gr. ss. w/irreg. interbedded shale.
1437	1453	17	Sanstee Form. Dk. gy. calc. v/fn. to fn. gy. ss. w/calc. veins, w/irreg. lmbd. dk. gy. sd.

TOPS ARE FROM ELECTRIC LOGS AND RADIOACTIVITY LOGS.

