Form 3160-4 (October 1990)

SIGNED

## **UNITED STATES DEPARTMENT OF THE INTERIOR**

SUBMIT IN DUPLICATE\*

(See other in

reverse side)

FOR APPROVED OMB NO. 1004-0137

DATE 12/12/2001

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5.	LEASE	DESIGNA"	TION	AND	SER	IAL	N(

**BUREAU OF LAND MANAGEMENT** NMSF077652 6. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. TYPE OF WELL: 7. UNIT AGREEMENT NAME b. TYPE OF COMPLETION: 8. FARM OR LEASE NAME, WELL NO. DEEP DHC-2888 East #11 9. API WELL NO. 2. NAME OF OPERATOR 30-045-10599 **BURLINGTON RESOURCES OIL & GAS COMPANY** 10. FIELD AND POOL, OR WILDCAT 3. ADDRESS AND TELEPHONE NO. (505) 326-9700 Blanco Mesaverde PO BOX 4289, Farmington, NM 87499 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 1150'FNL, 990'FEL Sec.24, T-31-N, R-12-W At top prod. interval reported below At total depth DATE ISSUED 12. COUNTY OR 13. STATE 14. PERMIT NO. PARISH New Mexico San Juan 18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 19 FLEV CASINGHEAD DATE COMPL. (Ready to prod.) 16. DATE T.D. REACHED 15. DATE SPUDDED 6028' GR 11/27/2001 9/10/1962 8/17/1962 ROTARY TOOLS CABLE TOOLS 23 INTERVALS 21. PLUG, BACK T.D., MD &TVD 22. IF MULTIPLE COMPL. 20. TOTAL DEPTH, MD &TVD DRILLED BY HOW MANY 0-7240 Rotary 7192 7240' 25 WAS DIRECTIONAL 24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\* SURVEY MADE No 3620-5116' Mesaverde 27. WAS WELL CORED 26. TYPE ELECTRIC AND OTHER LOGS RUN No GR/CBL CASING RECORD (Report all strings set in well) 28 TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED DEPTH SET (MD) HOLE SIZE CASING SIZE/GRADE WEIGHT, LB./FT. 12 1/4 250 sxs 322 24# 8 5/8 850 sxs 77/8 9.5 & 11.6# 7240 4 1/2 TUBING RECORD LINER RECORD 29 PACKER SET (MD) DEPTH SET (MD) SIZE SCREEN (MD) BOTTOM (MD) SACKS CEMENT TOP (MD) SIZE 2 3/8 7040' ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 31 PERFORATION RECORD (Interval, size and number) AMOUNT AND KIND OF MATERIAL USED DEPTH INTERVAL (MD) 3620-3855' w/30 0.28" diameter holes 565 bbls 20# Inr gel, 200,000# 20/40 AZ sd, 1,291,100 SCF N2 4486-4762' w/25 0.28" diameter holes 3620-3855' 1440 bbls 2% KCL slk wtr, 50,000# 20/40 AZ sand. 4486-4762 4849-5116' w/32 0.28" diameter holes 2476 bbls slk wtr, 85,000# 20/40 AZ sand. 4849-5116 PRODUCTION 33 WELL STATUS (Producing or shut-in) PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) DATE FIRST PRODUCTION SI Flowing GAS-OIL RATIO OIL-BBL GAS-MCF WATER-BBL CHOKE SIZE ROD'N FOR HOURS TESTED DATE OF TEST TEST PERIOD 11/27/01 WATER-BBL OIL GRAVITY-API (CORR.) GAS-MC OIL -- BRI ASING PRESSURE FLOW, TUBING PRESS. 24-HOUR RATE 1477 Pitot gauge SI 420 SI 420 EST WITNESSED BY 34. DISPOSITION OF GAS (Sold, used for fuel, ve To be sold 35. LIST OF ATTACHMENTS None egoing and attached information is complete and correct as determined from all available records 36. I hereby certify that the

TITLE Regulatory Supervisor

## FORMATION RECORD—Continued

·		, Driller				
		, Driller		Driller		
		FORMAT	ON RECORD			
FROM-	то-	TOTAL FEET	FORMATION			
0 200 322 893 1332 1772 2115 2500 2804 3050 3395 2615 3757 4077 4299 4593 4838 5164 5402 5868 6208 6300 6817 7654	200 322 893 1332 1772 2115 2500 2804 3050 3395 3615 3757 4077 4299 4593 4838 5164 5402 5868 6208 6300 6817 7004 7240	200 122 571 439 440 343 385 304 246 345 220 142 320 222 294 245 326 238 466 340 92 517 187	surface sand and shale	P. CLIFFS-2552 C. HOUSE-4197 P. LOCKOUT-4797 GAILUP-6143 GREENBORN-6847 GRANEROS-6910 DAKOTA-7044		
(604-	16.10			16-43094-5		