UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Name of Operator RESOURCES OIL & GAS COMPANY 8. Well Name & Num Rast #11 PO Box 4289, Farmington, NM 87499 (505) 326-9700 1. Location of Well, Footage, Sec., T, R, M 10. Field and Pool 1150'FNL, 990'FEL, Sec.24, T-31-N, R-12-W, NMPM Rast #11 9. API Well No. 30-045-10599 10. Field and Pool Aztec Pict'd Cl Blanco MV/Basin 11. County and State		Sundry Noti	ces and Reports	on Wells			
Tribe Name I. Name of Operator RESOURCES OIL & GAS COMPANY 8. Well Name & Num							NMSF077652
Name of Operator					·	ь.	•
RESOURCES OIL & GAS COMPANY 1. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 PO SUBMISSION PO SUBMI			· · · · · · · · · · · · · · · · ·	(Control of Control o	2011 2011	~7.	Unit Agreement Name
Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. API Well No. 30-045-10599 10. Field and Pool 1550*FNL, 990*FEL, Sec.24, T-31-N, R-12-W, NMPM 10. Field and Pool Attec Pict'd C. Blanco MV/Basin 11. County and Stat San Juan Co. NM	_		<i>.</i>		- 4 /		
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PO Box 4289, Farmington, NM 87499 (505) 326-9700 1. Location of Well, Footage, Sec., T, R, M 1. Location of Well, Footage, Sec., T, R, M 1. Location of Well, Footage, Sec., T, R, M 1. Sec. 24, T-31-N, R-12-W, NMPM 1. Aztec Pict'd Ci 1. County and Stal 2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Abandonment X Subsequent Report Plugging Back Casing Repair Final Abandonment Altering Casing Conversion to Injection Non-Routine Fracturing Altering Casing Conversion to Injection Non-Routine Fracturing MIRU, ND MH, NU BOP. SDON. 11-12-01 TOOH w/2-3/8" tbg. Ran GR/CBL @ 5250-2650', TOC @ 3900'. Some cmt between 3500' & 3600'. TIH w/pkr, set @ 2897'. PT csg to 3000 psi/ 30 mins, OK. Rls pkr & TOOH. TIH, blow well. 11-13-01 TOOH Perf lwr Menefee perfs. Frac lwr Menefee w/2476 bbls slick water, 85,000# 20/40 Az sand. TIH w/CIBP, set @ 4810'. Perf upper Menefee 9 4486-476'z w/25 0.28" diameter holes. Brk dwn upper Menefee. Frac upper Menefee w/1440 bbls 2* KCL slick water, 50,000# 20/40 Az sand 11-15-01 TIH w/CIBP, set @ 3888'. Perf Lewis @ 3620-3855' w/30 0.28" diameter holes. Brk dwn Lewis w/565 bbls 20# lnr gel, 200, 20/40 Az sand, 1,291,100 SCF NZ. Flow back well. 11-14-01 TIH w/mill, tag up @ 3835'. Blow well & CO to CIBP @ 3888'. Mill out @ 3888'. Blow well & CO to 4810'. 11-20-01 Alternate blow & flow well 11-20-01 TIH w/mill, tag up @ 3835'. Blow well & CO. Alternate blow & flow well 11-20-01 TIH w/mill. TiH w/yex, set @ 3560'. Flow test MV. Rls pkr & TOOH. St ND BOP. NU WH. RD. Rig released. Well will produce as a Pictured Cliffs/Mesaverde/Dakota commingle under DHC-288 Title Regulatory Supervisor Date 12/12/01 TLW TITLE Regulatory Supervisor Date 12/12/01 TLW				·		8.	Well Name & Number
30-045-10599 1. Location of Well, Footage, Sec., T, R, M 1150'FNL, 990'FEL, Sec.24, T-31-N, R-12-W, NMPM 1150'FNL, 990'FNL, Sec.24, T-31-N, NMPM 1150'FNL, 990'FNL, 990'FNL, Sec.24, T-31-N, NMPM 1150'FNL, 990'FNL,						•	
Location of Well, Footage, Sec., T, R, M 10. Field and Pool 1150'FNL, 990'FEL, Sec.24, T-31-N, R-12-W, NMPM Aztec Pict'd C Blanco MV/Basir 11. County and Stat San Juan Co, M As Property Submission Type of Submission Notice of Intent X Recompletion Notice of Intent X Recompletion Plugging Back Casing Repair Final Abandonment Altering Casing Other - Commingle Altering Casing Type of Submission Altering Casing Other - Commingle Altering Casing Tonor W/2-3/8" tbg. Ran GR/CBL @ 5250-2650', TOC @ 3900'. Some cmt between 3500' & 3600'. TIH w/pkr, set @ 2897'. PT csg to 3000 psi/ 30 mins, OK. Rls pkr & TOOH. TIH, blow well. 11-13-01 TOOH. Perf lwr Menefee @ 4849-5116' w/32 0.28" diameter holes. 11-14-01 Brk dwn lwr Menefee perfs. Frac lwr Menefee w/2476 bbls slick water, 85,000	PO Box 4289	, Farmington, NM	87499 (505) 32	26-9700		9.	
2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER SATA Type of Submission Notice of Intent Notice of Intent Non-Routine Fracturing Abandonment Casing Repair Pinal Abandonment County and State Non-Routine Fracturing Casing Repair Final Abandonment Altering Casing Cooker - Commingle Conversion to Injection Non-Routine Fracturing Mater Shut off Conversion to Injection Cother - Commingle Conversion to Injection TOOH w/2-3/8" tbg. Ran GR/CBL @ 5250-2650', TOC @ 3900'. Some cmt between 3500' & 3600'. TiH w/pkr, set @ 2897'. PT csg to 3000 psi/ 30 mins, OK. Rls pkr & TOOH. TiH, blow well. 11-13-01 TOOH. Perf luw Menefee @ 4849-5116' w/32 0.28" diameter holes. Brk dwn lwr Menefee perfs. Frac lwr Menefee w/2476 bbls slick water, 85,000# 20/40 AZ sand. TiH w/CIBP, set @ 4810' Perf upper Menefee. Frac upper Menefee w/1440 bbls 2* KCL slick water, 50,000# 20/40 AZ sand 11-15-01 TiH w/CIBP, set @ 3888'. Perf Lewis @ 362-3855' w/30 0.28" diameter holes. Brk dwn Lewis perfs. Frac Lewis w/565 bbls 20# lnr gel, 200 20/40 AZ sand, 1,291,100 SCF NZ. Flow back well. 11-16-01 TIH w/mill, tag up @ 3835'. Blow well & CO to CIBP @ 3888'. Mill out @ 3888'. Blow well & CO to 4810'. 11-17/18-01 Blow well. CO to CIBP @ 4810'. Mill out CIBP @ 4810'. Blow well & CO. 11-20-01 Alternate blow & flow well. 11-21-01 TOOH w/mill. TIH w/pkr, set @ 3560'. Flow test MV. Rls pkr & TOOH. Si 11-26-01 TIH w/mill, CO to cmt ret @ 6955'. Mill out cmt ret. Blow well & CO. 11-27-01 TOOH w/mill. TIH w/pkr, set @ 3560'. Flow test MV. Rls pkr & TOOH. Si 11-26-01 TIH w/mill, CO to cmt ret @ 6955'. Mill out cmt ret. Blow well & CO. 11-27-01 TOOH w/mill. TIH w/pkr, set @ 3560'. Flow test MV. Rls pkr & TOOH. Si 11-26-01 TIH w/mill, CO to cmt ret @ 6955'. Mill out cmt ret. Blow well & CO. 11-27-01 TOOH w/mill. TIH w/pkr, set @ 3560'. Flow test MV. Rls pkr & TOOH. Si ND BOP. NU WH. RD. Rig released. Well will produce as a Pictured Cliffs/Mesaverde/Dakota commingle under DHC-288		W.11 Washama Ca	- T D W			1.0	
Blanco MV/Basir 11. County and State San Juan Co, No. 2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Abandonment X Recompletion X Recompletion New Construction Non-Routine Fracturing Water Shut off Conversion to Injection 2. Other - Commingle 11-9-01 MIRU. ND WH. NU BOP. SDON. 11-12-01 MIRU. ND WH. NU BOP. SDON. 11-12-01 TOOH. Perf lwr Menefee @ 1849-5116' w/32 0.28" diameter holes. 11-14-01 Brk dwn lwr Menefee @ 4849-5116' w/32 0.28" diameter holes. 11-14-01 Brk dwn lwr Menefee @ 4849-5116' w/32 0.28" diameter holes. 11-14-01 Brk dwn lwr Menefee @ 4849-5116' w/32 0.28" diameter holes. 85,000# 20/40 AZ sand. 11-15-01 TIH w/CIBP, set @ 3888'. Perf Lewis @ 3620-3855' w/30 0.28" diameter holes. Brk dwn Lewis perfs. Frac Lewis w/565 bbls 20# lnr gel, 200 20/40 AZ sand, 1;291,100 SCF N2. Flow back well. 11-16-01 TIH w/mill, tag up @ 3835'. Blow well & CO to CIBP @ 3888'. Mill out @ 3888'. Blow well & CO to CIBP @ 3888'. Mill out @ 3888'. Blow well & CO to CIBP @ 3888'. Mill out @ 3888'. Blow well & CO to CIBP @ 3888'. Mill out CIBP @ 4810'. Blow well & CO. 11-20-01 Alternate blow & flow well. 11-21-01 TOOH w/mill. TIH w/222 jts 2-3/8" 4.7# J-55 tbg, set @ 7040'. SN @ 7 ND BOP. NU WH. RD. Rig released. Well will produce as a Pictured Cliffs/Measaverde/Dakota commingle under DHC-288 Title Regulatory Supervisor Date 12/12/01 TLW TLW TLW	. Location of 1	vell, rootage, se	.c., 1, K, M .31_N D-12-W N	VIM DM		10.	
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER BATA Type of Submission Notice of Intent Notice of Intent Notice of Intent Recompletion Recompletion Non-Routine Fracturing Plugging Back Non-Routine Fracturing Mater Shut off Final Abandonment Altering Casing Repair Water Shut off Conversion to Injection Tooth W/2-3/8" tbg. Ran GR/CBL @ 5250-2650', Toc @ 3900'. Some cmt between 3500' & 3600'. T1H w/pkr, set @ 2897'. PT csg to 3000 psi/ 30 mins, OK. Rls pkr & TOOH. TIH, blow well. 11-13-01 TOOH. Perf lwr Menefee @ 4849-5116' w/32 0.28" diameter holes. 11-4-01 Brk dwn lwr Menefee perfs. Frac lwr Menefee w/2476 bbls slick water, 85,000\(\frac{2}{3}\) 20/40 AZ sand. T1H w/CIBP, set @ 4810'. Perf upper Menefee @ 4486-4762' w/25 0.28" diameter holes. Brk dwn upper Menefee. Frac upper Menefee w/1440 bbls 2\(\frac{2}{3}\) KCL slick water, 50,000\(\frac{2}{3}\) 20/40 AZ sand 11-15-01 TIH w/CIBP, set @ 3888'. Perf Lewis @ 3620-3855' w/30 0.28" diameter holes. Brk dwn Lewis perfs. Frac Lewis w/565 bbls 20\(\frac{2}{3}\) 1nr gel, 200. 20/40 AZ sand, 1,291,100 SCF N2. Flow back well. 11-16-01 TIH w/mill, tag up @ 3835'. Blow well & CO to CIBP @ 3888'. Mill out @ 3888'. Blow well & CO to 4810'. 11-21-01 TOOH w/mill. TIH w/pkr, set @ 3560'. Flow test MV. Rls pkr & TOOH. SI 11-22-01 TOOH w/mill. TOO to cur ret @ 6955'. Mill out cur ret. Blow well & CO. 11-27-01 TOOH w/mill. TOO to cur ret @ 6955'. Mill out cur ret. Blow well & CO. 11-27-01 TOOH w/mill. TOO to cur ret @ 6955'. Mill out cur ret. Blow well & CO. 11-27-01 TOOH w/mill. TOO to cur ret @ 6955'. Mill out cur ret. Blow well & CO. 11-27-01 TOOH w/mill. TOO to cur ret @ 6955'. Mill out cur ret. Blow well & CO. 11-27-01 TOOH w/mill. TOOH w/mill. TOOH w/mill. THE w/222 jts 2-3/8" 4.7# J-55 tbg, set @ 7040'. SN @ 7 ND BOP. NU WH. RD. Rig released. Well will produce as a Pictured Cliffs/Mesaverde/Dakota commingle under DHC-288	1120 FMT' 33) rem, bec.24, 1-	JI-N, K-12-N, I	MILE I'I			Blanco MV/Basin DK
San Juan Co, No. Notice of Submission						11.	•
Type of Submission Notice of Intent Abandonment Notice of Intent X Subsequent Report Final Abandonment Non-Routine Fracturing Altering Casing Repair Altering Casing Repair Non-Routine Fracturing Altering Casing Repair Altering Casing Repair Non-Routine Fracturing Non-Routine Fracturing Altering Casing Repair Non-Routine Fracturing Non-Routine Fracturine Non-Routin							/San Juan Co, NM
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Notice of Intent Abandonment X Recompletion New Construction Plugging Back Non-Routine Fracturing Water Shut off Conversion to Injection Other - Commingle						OTHER	DATA
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Altering Casing Conversion to Injection X Other - Commingle Conversion to Injection		squome map and					
X	Fina	l Abandonment	Altering	Casing	Convers	sion t	o Injection
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11-14-01 Brk dwn lwr Menefee perfs. Frac lwr Menefee w/2476 bbls slick water, 85,000# 20/40 AZ sand. TIH w/CIBP, set @ 4810'. Perf upper Menefee @ 4486-4762' w/25 0.28" diameter holes. Brk dwn upper Menefee. Frac upper Menefee w/1440 bbls 2% KCL slick water, 50,000# 20/40 AZ sand 11-15-01 TIH w/CIBP, set @ 3888'. Perf Lewis @ 3620-3855' w/30 0.28" diameter holes. Brk dwn Lewis perfs. Frac Lewis w/565 bbls 20# lnr gel, 200 20/40 AZ sand, 1,291,100 SCF N2. Flow back well. 11-16-01 TIH w/mill, tag up @ 3835'. Blow well & CO to CIBP @ 3888'. Mill out @ 3888'. Blow well & CO to 4810'. 11-17/18-01 Blow well. 11-19-01 CO to CIBP @ 4810'. Mill out CIBP @ 4810'. Blow well & CO. 11-20-01 Alternate blow & flow well. 11-21-01 TOOH w/mill. TIH w/pkr, set @ 3560'. Flow test MV. Rls pkr & TOOH. SI 11-26-01 TIH w/mill, CO to cmt ret @ 6955'. Mill out cmt ret. Blow well & CO. 11-27-01 TOOH w/mill. TIH w/222 jts 2-3/8" 4.7# J-55 tbg, set @ 7040'. SN @ 7 ND BOP. NU WH. RD. Rig released. Well will produce as a Pictured Cliffs/Mesaverde/Dakota commingle under DHC-288 14. I hereby certify that the foregoing is true and correct. Signed Title Regulatory Supervisor Date 12/12/01 TLW		30 mins, OK. F	Rls pkr & TOOH.	TIH, blow	well.		heles
85,000# 20/40 AZ sand. TIH w/CIBP, set @ 4810'. Perf upper Menefee @ 4486-4762' w/25 0.28" diameter holes. Brk dwn upper Menefee. Frac upper Menefee w/1440 bbls 2% KCL slick water, 50,000# 20/40 AZ sand 11-15-01 TIH w/CIBP, set @ 3888'. Perf Lewis @ 3620-3855' w/30 0.28" diameter holes. Brk dwn Lewis perfs. Frac Lewis w/565 bbls 20# lnr gel, 200, 20/40 AZ sand, 1,291,100 SCF N2. Flow back well. 11-16-01 TIH w/mill, tag up @ 3835'. Blow well & CO to CIBP @ 3888'. Mill out @ 3888'. Blow well & CO to 4810'. 11-17/18-01 Blow well. 11-19-01 CO to CIBP @ 4810'. Mill out CIBP @ 4810'. Blow well & CO. 11-20-01 Alternate blow & flow well. 11-21-01 TOOH w/mill. TIH w/pkr, set @ 3560'. Flow test MV. Rls pkr & TOOH. SI 11-26-01 TIH w/mill, CO to cmt ret @ 6955'. Mill out cmt ret. Blow well & CO. 11-27-01 TOOH w/mill. TIH w/222 jts 2-3/8" 4.7# J-55 tbg, set @ 7040'. SN @ 7 ND BOP. NU WH. RD. Rig released. Well will produce as a Pictured Cliffs/Mesaverde/Dakota commingle under DHC-288 14. I hereby certify that the foregoing is true and correct. Signed Title Regulatory Supervisor Date 12/12/01 TLW TIW		TOOH. Perf lwr N	Menetee @ 4849-	5116' W/32	0.28" (lamet	er noies.
@ 4486-4762' w/25 0.28" diameter holes. Brk dwn upper Menefee. Frac upper Menefee w/1440 bbls 2% KCL slick water, 50,000# 20/40 AZ sand 11-15-01 TIH w/CIBP, set @ 3888'. Perf Lewis @ 3620-3855' w/30 0.28" diameter holes. Brk dwn Lewis perfs. Frac Lewis w/565 bbls 20# lnr gel, 200 20/40 AZ sand, 1,291,100 SCF N2. Flow back well. 11-16-01 TIH w/mill, tag up @ 3835'. Blow well & CO to CIBP @ 3888'. Mill out @ 3888'. Blow well & CO to 4810'. 11-17/18-01 Blow well. 11-19-01 CO to CIBP @ 4810'. Mill out CIBP @ 4810'. Blow well & CO. 11-20-01 Alternate blow & flow well. 11-21-01 TOOH w/mill. TIH w/pkr, set @ 3560'. Flow test MV. Rls pkr & TOOH. SI 11-26-01 TIH w/mill, CO to cmt ret @ 6955'. Mill out cmt ret. Blow well & CO. 11-27-01 TOOH w/mill. TIH w/222 jts 2-3/8" 4.7# J-55 tbg, set @ 7040'. SN @ 7 ND BOP. NU WH. RD. Rig released. Well will produce as a Pictured Cliffs/Mesaverde/Dakota commingle under DHC-288 14. I hereby certify that the foregoing is true and correct. Signed Title Regulatory Supervisor Date 12/12/01 TLW	11-14-01	Brk dwn lwr Mene	efee peris. Fra	c lwr Mener	tee $W/24$	476 pp	ols slick water,
upper Menefee w/1440 bbls 2% KCL slick water, 50,000# 20/40 AZ sand TIH w/CIBP, set @ 3888'. Perf Lewis @ 3620-3855' w/30 0.28" diameter holes. Brk dwn Lewis perfs. Frac Lewis w/565 bbls 20# lnr gel, 200, 20/40 AZ sand, 1,291,100 SCF N2. Flow back well. 11-16-01 TIH w/mill, tag up @ 3835'. Blow well & CO to CIBP @ 3888'. Mill out @ 3888'. Blow well & CO to 4810'. 11-17/18-01 Blow well. 11-19-01 CO to CIBP @ 4810'. Mill out CIBP @ 4810'. Blow well & CO. 11-20-01 Alternate blow & flow well. 11-21-01 TOOH w/mill. TIH w/pkr, set @ 3560'. Flow test MV. Rls pkr & TOOH. State of the s		85,000# 20/40	AZ sand. Tih w	/CIBP, set	0 4810	. Per	or Monofoo Frag
11-15-01 TIH w/CIBP, set @ 3888'. Perf Lewis @ 3620-3855' w/30 0.28" diameter holes. Brk dwn Lewis perfs. Frac Lewis w/565 bbls 20# lnr gel, 200, 20/40 AZ sand, 1,291,100 SCF N2. Flow back well. 11-16-01 TIH w/mill, tag up @ 3835'. Blow well & CO to CIBP @ 3888'. Mill out @ 3888'. Blow well & CO to 4810'. 11-17/18-01 Blow well. 11-19-01 CO to CIBP @ 4810'. Mill out CIBP @ 4810'. Blow well & CO. 11-20-01 Alternate blow & flow well. 11-21-01 TOOH w/mill. TIH w/pkr, set @ 3560'. Flow test MV. Rls pkr & TOOH. String the strength of the		@ 4486-4/62° V	7/25 U.28" QIAM	eter noies.	. DIK U	wii abb	of Meneree. Flac
holes. Brk dwn Lewis perfs. Frac Lewis w/565 bbls 20# lnr gel, 200, 20/40 AZ sand, 1,291,100 SCF N2. Flow back well. 11-16-01 TIH w/mill, tag up @ 3835'. Blow well & CO to CIBP @ 3888'. Mill out @ 3888'. Blow well & CO to 4810'. 11-17/18-01 Blow well. 11-19-01 CO to CIBP @ 4810'. Mill out CIBP @ 4810'. Blow well & CO. 11-20-01 Alternate blow & flow well. 11-21-01 TOOH w/mill. TIH w/pkr, set @ 3560'. Flow test MV. Rls pkr & TOOH. SI 11-26-01 TIH w/mill, CO to cmt ret @ 6955'. Mill out cmt ret. Blow well & CO. 11-27-01 TOOH w/mill. TIH w/222 jts 2-3/8" 4.7# J-55 tbg, set @ 7040'. SN @ 7 ND BOP. NU WH. RD. Rig released. Well will produce as a Pictured Cliffs/Mesaverde/Dakota commingle under DHC-288 14. I hereby certify that the foregoing is true and correct. Signed Title Regulatory Supervisor Date 12/12/01 TLW	17 75 01	upper meneree	0 3000/ Dorf	Towis 0 36'	Wales,	, m/30	0 28" diameter
20/40 AZ sand, 1,291,100 SCF N2. Flow back well. 11-16-01 TIH w/mill, tag up @ 3835'. Blow well & CO to CIBP @ 3888'. Mill out @ 3888'. Blow well & CO to 4810'. 11-17/18-01 Blow well. 11-19-01 CO to CIBP @ 4810'. Mill out CIBP @ 4810'. Blow well & CO. 11-20-01 Alternate blow & flow well. 11-21-01 TOOH w/mill. TIH w/pkr, set @ 3560'. Flow test MV. Rls pkr & TOOH. State of the	11-15-01	helea Prk dur	Towis perfs	Erac Lewis	w/565 1	hhle 2	0# lpr gel 200 000
11-16-01 TIH w/mill, tag up @ 3835'. Blow well & CO to CIBP @ 3888'. Mill out @ 3888'. Blow well & CO to 4810'. 11-17/18-01 Blow well. 11-19-01 CO to CIBP @ 4810'. Mill out CIBP @ 4810'. Blow well & CO. 11-20-01 Alternate blow & flow well. 11-21-01 TOOH w/mill. TIH w/pkr, set @ 3560'. Flow test MV. Rls pkr & TOOH. St 11-26-01 TIH w/mill, CO to cmt ret @ 6955'. Mill out cmt ret. Blow well & CO. 11-27-01 TOOH w/mill. TIH w/222 jts 2-3/8" 4.7# J-55 tbg, set @ 7040'. SN @ 7 ND BOP. NU WH. RD. Rig released. Well will produce as a Pictured Cliffs/Mesaverde/Dakota commingle under DHC-288 14. I hereby certify that the foregoing is true and correct. Signed Title Regulatory Supervisor Date 12/12/01 TLW		20/40 NZ cand	1 201 100 SCE	NO Flow h	hack we	11	om 1111 ge1, 100,000
@ 3888'. Blow well & CO to 4810'. 11-17/18-01 Blow well. 11-19-01 CO to CIBP @ 4810'. Mill out CIBP @ 4810'. Blow well & CO. 11-20-01 Alternate blow & flow well. 11-21-01 TOOH w/mill. TIH w/pkr, set @ 3560'. Flow test MV. Rls pkr & TOOH. SI 11-26-01 TIH w/mill, CO to cmt ret @ 6955'. Mill out cmt ret. Blow well & CO. 11-27-01 TOOH w/mill. TIH w/222 jts 2-3/8" 4.7# J-55 tbg, set @ 7040'. SN @ 7 ND BOP. NU WH. RD. Rig released. Well will produce as a Pictured Cliffs/Mesaverde/Dakota commingle under DHC-288 14. I hereby certify that the foregoing is true and correct. Signed Title Regulatory Supervisor Date 12/12/01	11_16_01	TTH w/mill tag	, 1,231,100 BCF ນກ @ 3835′. Bl	ow well & (CO to C	IBP @	3888'. Mill out CIB
11-17/18-01 Blow well. 11-19-01 CO to CIBP @ 4810'. Mill out CIBP @ 4810'. Blow well & CO. 11-20-01 Alternate blow & flow well. 11-21-01 TOOH w/mill. TIH w/pkr, set @ 3560'. Flow test MV. Rls pkr & TOOH. SI 11-26-01 TIH w/mill, CO to cmt ret @ 6955'. Mill out cmt ret. Blow well & CO. 11-27-01 TOOH w/mill. TIH w/222 jts 2-3/8" 4.7# J-55 tbg, set @ 7040'. SN @ 7 ND BOP. NU WH. RD. Rig released. Well will produce as a Pictured Cliffs/Mesaverde/Dakota commingle under DHC-288 14. I hereby certify that the foregoing is true and correct. Signed Title Regulatory Supervisor Date 12/12/01	TT-T0-0T	@ 3888'. Blow	well & CO to 4	810'.		9	·
11-19-01 CO to CIBP @ 4810'. Mill out CIBP @ 4810'. Blow Well & CO. 11-20-01 Alternate blow & flow Well. 11-21-01 TOOH w/mill. TIH w/pkr, set @ 3560'. Flow test MV. Rls pkr & TOOH. Start 11-26-01 TIH w/mill, CO to cmt ret @ 6955'. Mill out cmt ret. Blow Well & CO. 11-27-01 TOOH w/mill. TIH w/222 jts 2-3/8" 4.7# J-55 tbg, set @ 7040'. SN @ 7 ND BOP. NU WH. RD. Rig released. Well will produce as a Pictured Cliffs/Mesaverde/Dakota commingle under DHC-288 14. I hereby certify that the foregoing is true and correct. Signed Title Regulatory Supervisor Date 12/12/01 TLW	11-17/18-01			·			
11-20-01 Alternate blow & flow well. 11-21-01 TOOH w/mill. TIH w/pkr, set @ 3560'. Flow test MV. Rls pkr & TOOH. Start 11-26-01 TIH w/mill, CO to cmt ret @ 6955'. Mill out cmt ret. Blow well & CO. 11-27-01 TOOH w/mill. TIH w/222 jts 2-3/8" 4.7# J-55 tbg, set @ 7040'. SN @ 7 ND BOP. NU WH. RD. Rig released. Well will produce as a Pictured Cliffs/Mesaverde/Dakota commingle under DHC-288 14. I hereby certify that the foregoing is true and correct. Signed Title Regulatory Supervisor Date 12/12/01 TLW	11-17,10-01	CO to CIBP @ 48	10'. Mill out C	IBP @ 4810	'. Blow	well	& CO.
11-21-01 TOOH w/mill. TIH w/pkr, set @ 3560'. Flow test MV. Rls pkr & TOOH. St 11-26-01 TIH w/mill, CO to cmt ret @ 6955'. Mill out cmt ret. Blow well & CO. 11-27-01 TOOH w/mill. TIH w/222 jts 2-3/8" 4.7# J-55 tbg, set @ 7040'. SN @ 7 ND BOP. NU WH. RD. Rig released. Well will produce as a Pictured Cliffs/Mesaverde/Dakota commingle under DHC-288 14. I hereby certify that the foregoing is true and correct. Signed Title Regulatory Supervisor Date 12/12/01							
11-26-01 TIH w/mill, CO to cmt ret @ 6955'. Mill out cmt ret. Blow well & CO. 11-27-01 TOOH w/mill. TIH w/222 jts 2-3/8" 4.7# J-55 tbg, set @ 7040'. SN @ 7 ND BOP. NU WH. RD. Rig released. Well will produce as a Pictured Cliffs/Mesaverde/Dakota commingle under DHC-288 14. I hereby certify that the foregoing is true and correct. Signed Title Regulatory Supervisor Date 12/12/01 TLW		TOOH w/mill. TI	H w/pkr, set @	3560'. Flor	w test	MV. R	s pkr & TOOH. SDON.
11-27-01 TOOH w/mill. TIH w/222 jts 2-3/8" 4.7# J-55 tbg, set @ 7040'. SN @ 7 ND BOP. NU WH. RD. Rig released. Well will produce as a Pictured Cliffs/Mesaverde/Dakota commingle under DHC-288 14. I hereby certify that the foregoing is true and correct. Signed Title Regulatory Supervisor Date 12/12/01 TLW		TIH w/mill, CO	to cmt ret @ 69	55'. Mill o	out cmt	ret.	Blow well & CO.
ND BOP. NU WH. RD. Rig released. Well will produce as a Pictured Cliffs/Mesaverde/Dakota commingle under DHC-288 14. I hereby certify that the foregoing is true and correct. Signed Title Regulatory Supervisor Date 12/12/01 TLW		TOOH w/mill. TI	H w/222 jts 2-3	3/8" 4.7# J	-55 tbg	, set	@ 7040'. SN @ 7007'
14. I hereby certify that the foregoing is true and correct. Signed Title Regulatory Supervisor Date 12/12/01		ND BOP. NU WH	. RD. Rig relea	ısed. '			
Signed Title Regulatory Supervisor Date 12/12/01TLW	Well will	produce as a Pic	tured Cliffs/Me	saverde/Da	kota co	mmıng.	Le under DHC-2888.
TLW	14. I hereby	certify that the	foregoing is t	rue and co	rrect.		
TLW	(1 / 1 / 1 -					10/10/01
	Signed_///	My Call	Title \mathbb{R}	egulatory	Supervi	sor Da	
/INTO Share for rederat of peace office apol	(This space for	Federal or Stat	e Office usel				*_III
APPROVED BY Title Date		, redetal of beat			T.	ate	

CONDITION OF APPROVAL, if any:
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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