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U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL	1	
OPERATOR		2	
PRORATION OFFICE			
Operator		•	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C -104

SANTA FÉ	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65	
FILE /	ALITHODIZATION TO TO	AND ANSPORT OIL AND NATURAL GAS		
LAND OFFICE	AUTHORIZATION TO TR	ANDFORT OIL AND NATURAL	L GAS	
TRANSPORTER OIL				
OPERATOR 2				
I. PRORATION OFFICE Operator		3 50		
, i	s, Inc. f/k/a Rock Isl	and Oil & Refining	Co., Inc.	
	, Wichita, Kansas 6720	1		
Reason(s) for filing (Check proper	box) Change in Transporter of:	Other (Please explain)		
Hecompletics.	Oil Dry G	Gas Change of Co	rporation Name	
Change in Ownership	Casinghead Gas Conde	ensate		
If change of ownership give nar and address of previous owner.		3		
II. DESCRIPTION OF WELL A				
Lease Name Lambe		ame, Including Formation ance Mesaverde	Kind of Lease State, Federal or Fee Federal	
Location	1 3 B1	ance mesaverue	rederar	
Unit Letter B;	850 Feet From The North Li	the and $\underline{1650}^{\odot}$ Feet Fro	om The <u>East</u>	
Line of Section 21	Township 31N Range	10W , NMPM, S	an Juan County	
II. DESIGNATION OF TRANSP Name of Authorized Transporter o	ORTER OF OIL AND NATURAL G. f Oil or Condensate		proved copy of this form is to be sent)	
Name of Authorized Transporter o		_ ,	proved copy of this form is to be sent)	
El Jaso Malura If well produces oil or liquids,	Unit Sec. Twp. Rge.	Box 900 Jarmengton 11. There. Is gas actually connected? When		
give location of tanks.				
If this production is commingled IV. COMPLETION DATA	I with that from any other lease or pool	_		
Designate Type of Compl	etion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING, AN	ID CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			•	
V. TEST DATA AND REQUES' OIL WELL		after recovery of total volume of load lepth or be for full 24 hours)	oil and must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MOF	
		•	. : 1011 -	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Float Test-Met 715	Length of Test	pors. Condensate/ WIMC1	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI. CERTIFICATE OF COMPLI	ANCE	OIL CONSER'	 VATION COMMISSION	
		1	1111 1 P 4000	
	and regulations of the Oil Conservation ed with and that the information given	Original Signed by A. R. Kendrick TITLE PETROLEUM ENGINEER DIST. NO. This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation		
	the best of my knowledge and belief.			
ODIJ.				
O.K.	Signature)			
$() Z_{\alpha}$	ndman	tests taken on the well in accordance with RULE 111.		
7	(Title)	All sections of this form must be filled out completely for allow able on new and recompleted wells.		
	11-68 (Date)	Fill out Sections I, II, III, and VI only for changes of owner well name or number, or transporter, or other such change of condition		
		Separate Forms C-104 n	nust be filed for each pool in multiply	
		completed wells.		