

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

March 23, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Magnolia Petroleum Company

Navajo "A"

2

SW

NE

1/4

(Company or Operator)

(Lease)

G

24

T

31-N

R

17-W

NMPM.

Horseshoe Gallup

Pool

Unit Letter

San Juan

County. Date Spudded 2-27-59

Date Drilling Completed 3-7-59

Elevation 5770

Total Depth 1590

PBTD

1557

Top Oil/Gas Pay 1398

Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1104-18 1512-36

Open Hole -

Depth Casing Shoe 1590

Depth Tubing

1540

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size -

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 120 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size P

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 38,000 gal lease crude & 76,000 lbs. sand

Casing 2800 Tubing - Date first new 3-20-59
Press. 800 Press. - oil run to tanks

Oil Transporter Magnolia Petroleum Co. trucks

Gas Transporter -

Remarks: Gravity - 40.4 12-40" SPM GOR 71 cfpb 0.2 of 1% BS&W

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved March 23, 1959

MAGNOLIA PETROLEUM COMPANY

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnot

Title Supervisor Dist. # 3

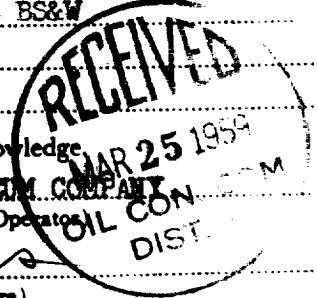
HJR:mrh

By: C. T. Evans (Signature)

Title District Petroleum Engineer
Send Communications regarding well to:

Name Magnolia Petroleum Company

Address Box 2406 - Hobbs, New Mexico



D	G	B	A
E	F	1880'	H
L	K	J	I
M	N	O	P

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8	113	75
5 1/2	1590	100
2	1540	Tbg.

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received <input checked="" type="checkbox"/>		
DISTRIBUTION		
	FOR EXAMINED	
Operator	<input checked="" type="checkbox"/>	
Santa Fe	<input checked="" type="checkbox"/>	
Proration Office	<input checked="" type="checkbox"/>	
State Land Office		
U. S. G. S.		
Transporter		
File	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>