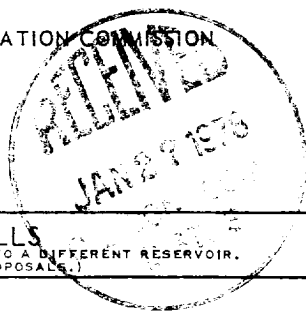


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OPERATOR	3 <i>44</i>

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65



5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
HUDSON	
9. Well No.	
5 (OWHO)	
10. Field and Pool, or Wildcat	
BLANCO MESA VERDE	
12. County	
San Juan	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	2. Name of Operator
	EL PASO NATURAL GAS CO.
3. Address of Operator	BOX 990, FARMINGTON, NEW MEXICO 87401
4. Location of Well	UNIT LETTER <u>N</u> <u>790</u> FEET FROM THE <u>South</u> LINE AND <u>1850</u> FEET FROM THE <u>West</u> LINE, SECTION <u>17</u> TOWNSHIP <u>31-N</u> RANGE <u>10-W</u> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.)	6020' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Squeeze, case cement, perf & frac.</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1/6/78: Attempted to pull stuck tubing. Cut off at 4509' and pulled. Set cement retainer at 4280'.
- 1/7/78: Tested tubing, would not hold. Squeezed open hole w/150 sks cement. Pulled out of retainer, leaving 6' cement on top of retainer.
- 1/8/78: Perfed 1 squeeze hole at 1240' and set retainer at 1167'. Squeezed w/205 sks cement.
- 1/9/78: Drilled retainer at 1240 and tested 7" casing to 700#, OK. Drilled retainer at 4509' and rigged up sidetrack at 4414'.
- 1/12/78: T.D. 5439'. Ran 168 joints 4 1/2", 10.5#, K-55, 5426' set at 5439'. Float collar set at 5421'. Cemented w/264 cu. ft. cement. WOC 18 hours. Top of cement at 3700'.
- 1/15/78: PBTB 5421'. Tested casing to 4000#, OK. Perf C.H. & Men. 4489, 4503, 4512, 4521, 4530, 4549, 4556, 4562, 4570, 4683, 4707, 4714, 4728, 4743, 4748, 4753, 4824, 4830' w/1 SPZ. (OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>A. R. Kendrick</u>	TITLE <u>Drilling Clerk</u>	DATE <u>1/24/78</u>
Original Signed by A. R. Kendrick		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

Frac'd w/61,000# 20/40 sand and 62,160 gallons water. Flushed w/3234 gallons.
Perfed P.L. 4966,4978,4981,4994,4997,5001,5005,5009,5058,5068,5071,5092,5104,
5122,5149,5161,5181,5199,5226,5235,5252,5260,5297,5354' w/1 SPZ. Frac'd w/
60,000# 20/40 sand and 63,924 gallons water. Flushed w/3682 gal. water.