DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS 3004510658 Operator Vantage Point Operating Company Address 5801 E. 41st, suite 1001, Tulsa, Oklahoma 74135 Other (Please explain) Reason(s) for Filing (Check proper box) Injection Well Change in Transporter of New Well Dry Gas Recompletion Casinghead Gas Condensate ŔΧ Change in Operator If change of operator give name and address of previous operator ARCO Oil and Gas Company, P.O. Box 1610, Midland, Texas 79702 a Division of Atlantic Richfield Company
IL DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation
Horseshoe, Gallum Lease Na 14-20-603-3531 Kind of Lease Lease Name State, Federal or Fee Horseshoe Gallup Unit Location Line Feet From The Unit Letter San Juan 31N IBW NMPM Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Dry Gas Name of Authorized Transporter of Casinghead Gas Rge. Is gas actually connected? When? Twp Unit I Sec. If well produces oil or liquids, zive location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Workover Deepen Plug Back Same Res'v Gas Well Oil Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Casing Pressure Tubing Pressure Length of Test Water - Bbls Actual Prod. During Test Oil - Bbls. MAR 0 4 1991 Gravity Olle GON. DIV. **GAS WELL** Bbls. Condensate/MMCF Length of Test Actual Prod. Test - MCF/D DIST. 3 Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pilot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I bereby certify that the rules and regulations of the Oil Conservation Date Approved FEB 2 7 1991 Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. By_ SUPERVISOR DISTRICT #3 Detorah

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name 1-19-9

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title_

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

