

State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Submit 3 Copies  
to Appropriate  
District Office

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	3004510666
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	CANEPLA GAS COM 001
8. Well No.	1
9. Pool name or Wildcat	BLANCO-MESAVERDE

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	Attention: Mike Curry
2. Name of Operator AMOCO PRODUCTION COMPANY	
3. Address of Operator P.O. Box 800 Denver Colorado 80201	
4. Well Location Unit Letter N : 990 Feet From The South Line and 1320 Feet From The West Line Section 18 Township 31 N Range 10 W NMPM SAN JUAN County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5767' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	Bradenhead Repair <input checked="" type="checkbox"/>
OTHER: _____		OTHER: _____	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Please see attached .

**RECEIVED**  
JUL 26 1993  
OIL CON. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Curry TITLE Business Analyst DATE 07-20-1993  
TYPE OR PRINT NAME Mike Curry TELEPHONE NO. (303) 830-  
(This space for State Use)

APPROVED BY Diana Dairhurst TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE 7/26/93  
CONDITIONS OF APPROVAL, IF ANY:

MIRUSU & equip, BLWDN well to tk & rec 60 bbls cond. RUP & kld well w/ 100 bbls 2% KCL wtr. NDWH & NUBOP and tst BOPs to 1500#. BOPs tstd OK! TIH w/ tbg & Tagged bot @ 4886'. TOH w/ tbg to 3627' & tbg ptd when tongs bit on pipe. Secured well & SWDFN. CP 300 psi, TP 300 psi, Bradenhd press 120 psi. BLWDN well to tk & kld well w/ 70 BW. TOH w/ tbg to 2800'. Well kicked off & could not kl well. Opn well to tk thru 2 LNs--2" LN & 3" LN. Hvy cond flwg to tk; left G flwg to tk overnight w/ watchman on loc.

Flwd well to tk @ 0 psi. Kld well w/ 50 bbls 2% KCL. TOH w/ bad tbg & LD tbg. RUWL & TIH w/ gauge rg to 4150'. TOH w/ gauge rg & TIH to set RBP @ 4100'. TOH w/ setting tool & RDWL. TIH w/ bit & scr, PU tbg & TIH to lnr top. TOH w/ tbg to 4010' & circ hole cln w/ 160 bbls KCL. Press tst RBP, lnr top & csg to 1000 psi for 30 min. Lnr top & csg held press. Rlsd press & TOH w/ tbg & scr. DMPD 2 sx sd on RBP & SWIFW.

Opn well & had no flw. TIH w/ pkr & set pkr @ 2200'. Tst csg to 500 psi, csg held press. RU cmt unit & equip. St cmt & pmpd 200 sx of 65-35 Halliburton Light & 100 sx Cl B Neat w/ .3% Halad 344, 5% Cal Seal, rate set @ 4 BPM, 500 psi. Bradenhd flwg wtr. Rlsd pkr & TOH w/ pkr. RUWL & TIH w/ temp sur, cmt top loc @ 2320'. TOH w/ temp sur & TIH w/ csg gun to 900' & shot holes in a 1' intv. TOH w/ perf gun & RUWL & st dye tst. Pmpd 120 bbls wtr to rec dye at surf, AIR 4 BPM, AIP 500 psi. Pmpd 30 BW to cln mud out of hole. SWIFN. TIH w/ pkr & set pkr @ 700'. RUWL & loaded Ann & press tst Ann to 500 psi. St wtr & pmpd 10 BW & pmpd 550 sx cmt, AIR 4 BPM, AIP 900 psi. Circ cmt to surf & rec 10 bbls good cmt. Pkr rlsd & SD pmps. Pmpd 5 BW dn csg & out tbg to cln up pkr. SD pmp & WOC for 1 hr w/ 300 psi on tbg. Bled press off tbg w/ no flw to surf. TOH w/ tbg & pkr. Pmpd 3 BW to press csg to 250 psi. SD pmps & RDWL, SWIFN.

TIH w/ bit, scr, DCs, tbg & Tagged cmt @ 786". RU Drl equip & DOC from 786' to 908' (fell thru cmt). Circ hole cln & press tstd sqz to 500 psi. Sqz held 15 min. RD Drl equip & TIH w/ bit, scr & Tagged cmt @ 2330'. RU Drl equip & DOC from 2330' to 2486'. Circ hole cln & prss tstd bot holes to 500 psi. Sqz held for 15 min. TOH w/ tbg, DCs, scr & bit. LD DC & TIH w/ scr thru cmt secs to make sure pipe was cln. TOH w/ tbg & scr, SDFN. CP 0 psi, TP 0 psi, Bradenhd press 0 psi. Opn bradenhd & had no flw. TIH w/ ret hd & circ sd off RBP. Used 160 bbls 2% KCL & cir hole cln. Rlsd RBP & TOH w/ RBP. TIH w/ prod strg, ran mule shoe, 1 jt tbg, SN, 154 jts tbg. 48 hr SICP 380, SITP 0, SI Bradenhd press 0. BLWDN & KW w/ 45 bbls KCL. TIH & Ld tbg @ 4819.

NDBOP, NUWH, & RU to swb. S&F well. FFCP 370 psi, FFTP 40 psi, and SI Bradenhd press 0 psi.