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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - L" (FORM C-101) FOR SUCH PROPOSALS.

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Benson-Montin-Greer Drilling Corp.	8. Farm or Lease Name Price
3. Address of Operator 221 Petroleum Center Building, Farmington, NM 87401	9. Well No. #1
4. Location of Well UNIT LETTER M 895 FEET FROM THE south LINE AND 1470 FEET FROM THE west LINE. SECTION 15 TOWNSHIP 31N RANGE 13W NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5735' KB	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

09/06/85 thru 09/19/85

Plug #1 6490' to 6370' (estimated) with 20 cubic feet cement slurry.

Plug #2 4470' to 4290' (estimated) with 30 cubic feet cement slurry.

Plug #3 3874' to 3719' (ran in hole with tubing and tagged cement at 3719') with 90 cubic feet slurry.

Shot off 5-1/2" casing at 2186'. Pulled 5-1/2" casing.

Plug #4 2177' to 1950' (estimated) with 90 cubic feet cement slurry.

Plug #5 1365' to 1150' (estimated) with 50 cubic feet cement slurry.

Plug #6 240' to 18' with 50 cubic feet cement slurry (top of cement measured).

Set and cemented dry hole marker. Cleaned up location. Well permanently plugged and abandoned.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank T. Chavez TITLE Vice President DATE 10/15/85

APPROVED BY FRANK T. CHAVEZ TITLE REG. SUPERVISOR DATE 10/15/85

CONDITIONS OF APPROVAL, IF ANY: