

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well  
~~EXISTING WELL~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Harrington, New Mexico June 17, 1959  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Astec Oil and Gas Company Ute-Indian, Well No. 1-C, in NE  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
K, Sec. 15, T. 31N, R. 15W, NMPM., Vardo-Gallup Pool  
Unit Letter

San Juan County. Date Spudded 5/11/59 Date Drilling Completed 5/23/59  
Elevation 5725 Total Depth 1771 PBTD 1391

Please indicate location:

D	C	B	A
E	F	G	H
L	K K	J	I
M	N	O	P

Top Oil/Gas Pay 1918 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations Open Hole  
Open Hole 1396-1391 Depth 1396 Depth Casing Shoe 1396 Depth Tubing 1398

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 78 bbls. oil, \_\_\_\_\_ bbls water in 24 hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>7 5/8"</u>	<u>121</u>	<u>90</u>
<u>4 1/2"</u>	<u>1006</u>	<u>65</u>
<u>2"</u>	<u>1898</u>	

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

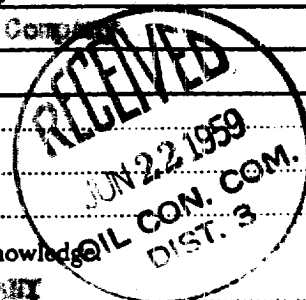
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 39,225 gals. oil and 10,000# sand

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks 6/9/59

Oil Transporter El Paso Natural Gas Products Company

Remarks: \_\_\_\_\_

ILLECIBLE



I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved JUN 22 1959, 19\_\_\_\_ ASTEC OIL & GAS COMPANY  
(Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

ORIGINAL SIGNED BY JOE C. SALMON  
By: \_\_\_\_\_ (Signature)

Title DISTRICT SUPERINTENDENT

Send Communications regarding well to:

Name ASTEC OIL & GAS COMPANY

Address Box 786, HARRINGTON, N. MEXICO

<b>OIL CONSERVATION COMMISSION</b>		
<b>AZTEC DISTRICT OFFICE</b>		
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